

RM

OCD-ARTESIA



FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

RECEIVED
APR 20 2010
NMOCD ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO
NMLC029395A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
1b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT	
Other <u>Re-Entry</u>		8 FARM OR LEASE NAME Tony Federal #32	
2 Name of Operator Marbob Energy Corporations		9 API WELL NO 30-015-20142	
3 Address P.O. Box 227 Artesia, NM 88211-0227		3a Phone No (include area code) 575-748-3303	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 660' FWL, Unit L (NWSW)		10 FIELD NAME Cedar Lake; Glorieta-Yeso	
At top prod. Interval reported below Same		11 SEC T R. M. OR BLOCK AND SURVEY OR AREA 18 T 17S R 31E	
At total depth Same		12 COUNTY OR PARISH 13 STATE Eddy NM	
14 Date Spudded 3/8/10 (RE)	15 Date T.D. Reached N/A	16 Date Completed 3/31/10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17 ELEVATIONS (DF, RKB, RT, GR, etc.)* 3758' GR 3761' KB
18 Total Depth MD 9800' TVD 9800'	19 Plug back T.D. MD 6323' TVD 6323'	20 Depth Bridge Plug Set MD FVD	
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	403'		400 sx (In Place)		0	None
11"	8 5/8" J55	24#	0	3900'		2000 sx (In Place) + 100 sx (3/10)		0	None
7 7/8"	5 1/2" J55	17#	0	6371'		1050 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6143'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	5168'	6042'		5836-6042'		20	Open
B)				5416-5709'		25	Open
C)				5168-5283'		15	Open
D)							

27 Acid Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
5836-6042'	Acidz w/1800 gal 15% NEFE; Frac w/196409# 16/30 sand & 151519 gal fluid
5416-5709'	Acidz w/3000 gal 15% NEFE; Frac w/278819# 16/30 sand & 230513 gal fluid
5168-5283'	Acidz w/1500 gal 15% NEFE; Frac w/151092# 16/30 sand & 115819 gal fluid

28 Production- Interval A									
Date First Produced 4/2/10	Test Date 4/5/10	Hours Tested 24	Test Production →	Oil Bbl 107	Gas MCF 75	Water Bbl 266	Oil Gravity Corr API N/A	Gas Gravity N/A	Production Method Pumping
Choke Size N/A	Tbg Press Flwg SI N/A	Csg Press N/A	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD
Producing
APR 18 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1446'	1758'		Rustler	291'
Seven Rivers	1759'	2141'		Top of Salt	502'
San Andres	3107'	3223'		Bottom of Salt	1291'
Yeso	4639'	6754'		Yates	1446'
				Seven Rivers	1759'
				Bowers	2142'
				Queen	2361'
				Grayburg	2754'
				San Andres	3107'
				Lovington	3224'
				Glorieta	4579'
				Yeso	4639'
				Abo	6755'
				TD	9800'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 4/7/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction