

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grandi
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Esperanza; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL

RECEIVED
MAR 29 2010
NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location
Unit Letter D: 660 feet from the North line and 660 feet from the West line
Section 22 Township 22S Range 27E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA STATUS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests approval for TA status. MIT test was done March 24th, 2010. TA'ing well to bring well into OCD compliance, so further evaluation can be done.

RU pmp trk to csg. Ld hole w/2 bbls & pressure to 500 psig. Held for one hour. Darrel Gray w/NMOCD witnessed test and took chart RDMO.

No CIBP, packer set @ 5090'; see wellbore schematic.

See NMOCD paperwork provided by Darold Gray.

Temporary Abandoned Status Approved
Until 2/27/11
LAST PROD 9/1/05
TA EXPIRATION 2/27/10

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 03/26/2010

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: 405-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 4/20/10

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: <i>Grandi #2</i>		Field: <i>Carlsbad South</i>	
Location: <i>Sec 22, T22S, R27E, 660' FNL & 660' FWL</i>		County: <i>Eddy</i>	State: <i>NM</i>
Elevation: <i>3122' KB 19' KB TO GL</i>		Spud Date: <i>1/27/04</i>	Compl Date: <i>5/1/04</i>
API#: <i>30-015-33165</i>	Prepared by: <i>Ronnie Slack</i>	Date: <i>3/31/06</i>	Rev

CURRENT SCHEMAT 3-31-06

17-1/2" Hole

13-3/8", 48#, H40, ST&C, @ 450'

Cmt'd w/ 525 sxs CI C to surface

DELAWARE (3/3/06)

5212'-5217'

5231'-5234'

3/5/06 Acidized w/7000 gals 7.5% HCl

3/10/06 Fraced w/24 8K# sand in form

12-1/4" Hole

9-5/8", 40#, J55 & K55, @ 5480'

Cmt'd w/ 2850 sxs CI C to surface

Formation Tops:

Delaware	2100
Bone Spring	5304
Wolfcamp	8988
Canyon	9973
Strawn	10445
Atoka	10657
Morrow	11380
Morrow Lower	11764
Barnet Shale	11918

2-7/8" Production Tubing

9-5/8" Packer @ 5090' (3/14/06)

Spot 47 Sx cement from 5412'-5540'. Tagged (3/2/06)

TOC @ 8700' (CBL-4/4/04)

Note: CMT BOND very POOR

Spot 41 Sx cement from 7380' - 7700'. Tagged (3/1/06)

Cut casing @ 7550'. POOH w/187 Jts 5-1/2" casing

Cut casing @ 7630'. Unable to pull free.

25 Sx cement @ 8800'-8900' (2/23/06)

25 Sx cement @ 10345'-10445' (2/23/06)

35' Cement

CIBP @ 11,500' (2/22/06)

CIBP @ 11,568' (2/22/06)

MORROW (Perfed 4/9/04)

11,530' - 11,532'

11,556' - 11,560'; 11,608'

11,728' - 11,730'

11,766' - 11,770'

MORROW (Perfed 4/7/04)

11,800' - 11,806'

6/4/04: 1772 Mcfd, 0 bo, 129 bw, 300# TP, 36/64" chk

8-3/4" Hole

5-1/2", 17#, HC P110, LT&C, @ 12,064'

Cmt'd w/ 1100 sxs CI C

11,982' PBD

TD @ 12,064'