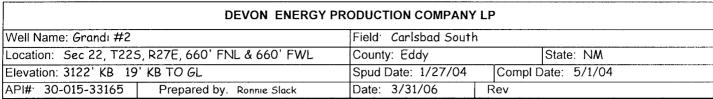
Submit 3 Copies To Appropriate District  Office	State of New Mexico				Form C-103 <b>77</b> 4
Energy, Minerals and Natural Resources				WELL API NO.	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	ict II			30-015-33	
1301 W Grand Ave , Artesia, NM 88210 <u>District III</u>	rand Ave, Artesia, NM 88210  1220 South St. Francis Dr.			5. Indicate Type of Le STATE ⋈	ease FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & Gas Le	
1220 S St Francis Dr , Santa Fe, NM 87505					5; ₹
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well  Gas Well Other DECLIVED				7. Lease Name or Uni	t Agreement Name
				Grandi	
				8. Well Number 2	بمراه در الله الله الله الله الله الله الله الل
2. Name of Operator	Jas Well [2] Other	RECE	IVEU	9. OGRID Number	
Devon Energy Production Co., LP		MAR 2 S	2010	6137	1
3. Address of Operator 20 North Broadway, OKC OK 7310	02-8260		l l	10. Pool name or Wild Esperanza; Del	
4. Well Location	N	MOCD /	RTESIA	1 ,	
Unit Letter D :660feet from theNorth line and660feet from theWest line					
Section 22 Tov		lange 27E	NMPM	Eddy County, NM	\$ 12 Yes are a substitute of 1 2 1 1 1 1 1 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL					
· 公司等等的企业的企业的企业的企业的企业的企业的企业的企业的企业。		3103 GL		[18] [18] 45 4 - 18] 18] 18] 18] 18] 18] 18] 18] 18] 18]	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:		SI	JBSEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL W		ERING CASING 🔲 🖟
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEM	ENT JOB	e treating and the state of the
DOWNHOLE COMMINGLE					ي. پي
OTHER: TA STATUS			OTHER.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion?					
or recompletion.					
					\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Devon Energy Production Company, L.P. respectfully requests approval for TA status. MIT test was done March 24 <sup>th</sup> , 2010.					
TA'ing well to bring well into OCD compliance, so further evaluation can be done.					
RU pmp trk to csg. Ld hole w/2 bbls & pressure to 500 psig. Held for one hour. Darrel Gray w/NMOCD witnessed test and took chart					
RDMO.	h			•	
No CIBP, packer set @ 5090'; see we	ellbore schematic		iemp	orary Abapdoned StatusA	pproved
The CIBI , packer set & 3030 , see we	moore senematic.		Unfil	2/27/11	
See NMOCD paperwork provided by Darold Gray.  LAST PROD 9/1/05  TALXIL RATION 2/27/10					
				Think arow	2/22/10
				I NEXITIZATO:	4-11
Spud Date:	Rig	Release Dat	te:		4.
			· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information a	bove is true and compl	ete to the be	st of my knowle	edge and belief.	<u> </u>
1 (1()					a wij
SIGNATURE // TITLE Sr. Staff Engineering Technician DATE 03/26/2010					
			•		}
Type or print name/Stephanie A.Y. For State Use Only	sasaga E-mail a	address: _St	ephanie.Ysasag	ga@dvn.com_ PHONE:_40	5-552-7802
$\overline{}$	1	_		1.00	/ / ***
APPROVED BY: Kutho	MAE TIT	LE Comp	LIANCE (	FAUR DATE	4/20/10
Conditions of Approval (if any):		•			,



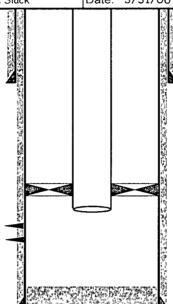
## **CURRENT SCHEMAT 3-31-06**

17-1/2" Hole

13-3/8", 48#, H40, ST&C, @ 450' Cmt'd w/ 525 sxs CI C to surface

DELAWARE (3/3/06) 5212'-5217' 5231'-5234' 3/5/06 Acidized w/7000 gals 7.5% HCl 3/10/06 Fraced w/24 8K# sand in form 12-1/4" Hole 9-5/8", 40#, J55 & K55, @ 5480'

Cmt'd w/ 2850 sxs CI C to surface



Formation Tops: Delaware 2100 Bone Spring 5304 Wolfcamp 8988 Canyon 9973 Strawn 10445 10657 Atoka Morrow 11380 Morrow Lower 11764 Barnet Shale 11918

2-7/8" Production Tubing 9-5/8" Packer @ 5090' (3/14/06)

Spot 47 Sx cement from 5412'-5540'. Tagged (3/2/06)

TOC @ 8700' (CBL-4/4/04)
Note: CMT BOND very POOR

MORROW (Perfed 4/9/04)

11,530' - 11,532'

11,556' - 11,560'; 11,608'

11,728' - 11,730'

11,766' - 11,770'

MORROW (Perfed 4/7/04)

11,800' - 11,806'

6/4/04: 1772 Mcfd, 0 bo, 129 bw, 300# TP, 36/64" chk

8-3/4" Hole

5-1/2", 17#, HC P110, LT&C, @ 12,064'

Cmt'd w/ 1100 sxs CI C

TD @ 12,064

Spot 41 Sx cement from 7380' - 7700'. Tagged (3/1/06) Cut casing @ 7550'. POOH w/187 Jts 5-1/2" casing Cut casing @ 7630'. Unable to pull free.

25 Sx cement @ 8800'-8900' (2/23/06)

25 Sx cement @ 10345'-10445' (2/23/06)

35' Cement

CIBP @ 11,500' (2/22/06)

CIBP @ 11,568' (2/22/06)

11,982' PBD