


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
				1. WELL API NO. 30-005-64056						
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3 State Oil & Gas Lease No V-8285						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Sumner State						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number 2						
8 Name of Operator Mack Energy Corporation				9 OGRID 13837						
10 Address of Operator P.O. Box 960 Artesia, NM 88210				11 Pool name or Wildcat County Line Tank; Abo (old) 97197 Wildcat; San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	15S	29E		965	North	330	West -	Chaves
BH:										
13 Date Spudded	14 Date TD Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
12/17/2008	1/5/2009	1/8/2009		12/28/2009		3869' GR				
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run				
7850'		3928'		No		GR, CNL, FDC, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
3155-3598' County Line Tank; Abo										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48#		442'		17 1/2		500sx		None
8 5/8		32#		1824'		12 1/4		750sx		None
5 1/2		17#		3928'		7 7/8		1005sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	3638'				
26 Perforation record (interval, size, and number) 3155-3313', .41, 25 holes, Squeezed w/ 250sx 3474.5-3598', .41, 35 holes					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3155-3598' See C-103 for details					
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
1/06/2010		2 1/2 x 2 x 20' pump				Production Clerk				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
1/19/2010	24 hours			14	0	260				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
			14	0	260	36.300				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30 Test Witnessed By				
Waiting on Pipeline						Robert C. Chase				
31 List Attachments										
Deviation Survey & Logs										
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>			Printed Name <u>Jerry W. Sherrell</u>			Title <u>Production Clerk</u>			Date <u>3/24/2010</u>	
E-mail Address <u>jerry@mackenergycorp.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 1256	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1508	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2014	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2410	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2729	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4298	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5492	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6278	T.	T. Entrada	
T. Wolfcamp 7632	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology