Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM	APPRO	VED
OMB N	O. 1004	-013
Expires	: July 31,	201

5.	Lease Serial No.
	NMNM105217

		NMNM105217
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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM114179		
1. Type of Well	 				8. Well Name and No.		
🗖 Oil Well 🔀 Gas Well 🔲 Otl	ner i				BLUE THUNDER	4 FEDERAL COM 1	
Name of Operator COG OPERATING LLC	Contact: E-Mail: kcarrillo@	KANICIA CA conchoresourc			9. API Well No. 30-015-34125-00-S1		
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	3b. Phone No Ph: 432-68	o. (include area code) 85-4332		10. Field and Pool, or Exploratory LUSK MORROW WEST (GAS)			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	RECEIV	/ED	11. County or Parish,	and State	
Sec 4 T19S R31E SWSW 81		APR - 6 2010		EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	NMORPOAR	TESEAR	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO						
	☐ Acidize	□ Dec	enen	- Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	_	cture Treat	□ Reclam		Well Integrity	
Subsequent Report ·	Casing Repair	_	w Construction	Recomp		Other	
Final Abandonment Notice	Change Plans	_	g and Abandon	-	arily Abandon		
_ That / touride intent i voice	Convert to Injection		g Back	☐ Water I			
13. Describe Proposed or Completed Op	_						
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the strength of the s	rk will be performed or provided operations. If the operation rebandonment Notices shall be fixed inspection.) SN. PU 5-1/2 cmt retained thru retainer, set @ 10,0 Start squeezing cmt. Start squeezi	er the Bond No. cesults in a multipled only after all only after the certain out of retaining out of retaining out of retaining all only after all only afte	on file with BLM/BIA ple completion or recc l requirements, includ estands tbg. SDFN og to 2000#. Test ainer, reversed 1 niner. Drillout reta 0,214. Test squee l to top of pkr 11, pull plug out of ni	Required sumpletion in a ing reclamation of the control of the	bsequent reports shall be new interval, a Form 316 in, have been completed,	filed within 30 days 0-4 shall be filed once	
Cor	For COG (nmitted to AFMSS for prod	DPERATING L cessing by KU	LC, sent to the Ca RT SIMMONS on (arlsbad 03/26/2010 (1	0KMS0984SE)		
Name(Printed/Typed) KANICIA	CARRILLO		Title PREPA	RER			
Signature (Electronic	Submission)		Date 03/25/2	010			
-	THIS SPACE F	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A . TitleSUPERVIS	AMOS SOR EPS		Date 04/03/2	
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th	es not warrant or ne subject lease	Office Carlsbac	d		2010	

Office Carlsbad

Additional data for EC transaction #83381 that would not fit on the form

32. Additional remarks, continued

w/ slickline. SDFN 2/19/10 Unseat pkr @ 11,820? RU rotary wireline. POOH w/ tbg & pkr. Lay down pkr. PU o/o tool. RIH top of 2nd pkr SDFWE 2/22/10 RIH tag fill @ 11,930. Circ sand off plug to 12,026?. Latch pkr, wait on slickline. RIH retrieve blanking plug. Could not get into plug. POOH/ RD slickline SDFN 2/24/10 MIRU Rotary wireline. POOH RD wireline. Pull ppkr w/140K, pkr loosened POOH w/ pkr. SDFN 2/25/10 MIRU wireline. Test lubricator to 4500# PU 5-1/2 10K comp plug, 2-3-1/8 perf gun. Set comp plug @ 12075?. Perf @ 11907-11910 w/ 4SPF, 16 holes. Perf 11831-11843 w/ 4SPF, 48 holes. Set pkr @ 11,715. POOH. SDFN 2/27/10 RIH w/ 377jts 2-7/8? J55 6.5# tbg, EOT @ 11,726. Unlatch pkr. Circ pkr fluid. Latch pkr. Test csg to 1000# ok. 3/1/10 SITP-1850# RIH w/ slickline retrieve blanking plug. POOH w plug. Set choke on 22/64. flowing. 3/2/10 Open well up. Hang well on.