

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0187  
Expires July 31, 2010

RECEIVED

APR - 6 2010

NMOCD ARTESIA

NMNM102031

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

|  |   |  |
|--|---|--|
| 1 Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 5 Lease Serial No  |
| 2 Name of Operator<br>Marbob Energy Corporation  |   | 6 If Indian, Allottee, or Tribe Name                                   |
| 3a Address<br>P.O. Box 227<br>Artesia, NM 88211-0227   | 3b Phone No (include area code)<br>575-748-3303 | 7 If Unit or CA Agreement Name and/or No                               |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1750' FSL & 330' FWL, Unit L (NWSW)<br>Sec 20-T25S-R29E |   | 8 Well Name and No<br>Shocker 20 Federal Com #1H                       |
| Lat.<br>Long.  |   | 9 API Well No<br>30-015-36430  |
|  |   | 10 Field and Pool, or Exploratory Area<br>Willow Lake; Bone Spring, SE |
|  |   | 11 County or Parish, State<br>Eddy NM                                  |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                      |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Production (Start/ Resume) |
|   | <input type="checkbox"/> Water Shut-off             |
|   | <input type="checkbox"/> Altering Casing            |
|   | <input type="checkbox"/> Fracture Treat             |
|   | <input type="checkbox"/> Reclamation                |
|   | <input type="checkbox"/> Well Integrity             |
|   | <input type="checkbox"/> Casing Repair              |
|   | <input type="checkbox"/> New Construction           |
|   | <input checked="" type="checkbox"/> Recomplete      |
|   | <input type="checkbox"/> Other                      |
|   | <input type="checkbox"/> Change Plans               |
|   | <input type="checkbox"/> Plug and abandon           |
|   | <input type="checkbox"/> Temporarily Abandon        |
|   | <input type="checkbox"/> Plug back                  |
|   | <input type="checkbox"/> Water Disposal             |

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in amultiple completion or recompleation in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

1/13/10 Tag & drill out DVT. Circulate clean. Test csg to 1000# for 10 mins. Tested good. Tag PBTB @ 11459'.

1/14/10 Perforate Bone Spring 10993', 11157', 11291' & 11425' (32).

1/25/10 Acdz 10993-11425' w/3000 gal 7 1/2% NEFE. Frac w/387045# sand & 417421 gal fluid. ISIP 1089#, AIR 101.6 BPM. Set CFP @ 10900'. Perforate Bone Spring 10350', 10500', 10650' & 10800' (32). Acdz w/3000 gal 7 1/2% NEFE. Frac w/350294# sand & 407468 gal fluid. ISIP 1250#, AIR 107 BPM. Set CFP @ 10250'. Perforate Bone Spring 9700', 9850', 10000' & 10150' (32). Acdz w/3000 gal 7 1/2% NEFE. Frac w/372181# sand & 402010 gal fluid. ISIP 1370#, AIR 110 BPM.

1/26/10 Set CFP @ 9600'. Perforate Bone Spring 8900', 9050', 9200', 9350' & 9500' (40). Acdz w/3500 gal 7 1/2% NEFE. Frac w/466556# sand & 497000 gal fluid. ISIP 1261#, AIR 127.9 BPM. Set CFP @ 8811'. Perforate Bone Spring 8100', 8250', 8400', 8550' & 8700' (40). Acdz w/3500 gal 7 1/2% NEFE. Frac w/468228# sand & 497025 gal fluid. ISIP 1557#, AIR 128 BPM.

1/27/10 Set CFP @ 8017'. Perforate Bone Spring 7300', 7450', 7600', 7750' & 7900' (40). Acdz w/2529 gal 7 1/2% NEFE. Frac w/386320# sand & 476092 gal fluid. ISIP 1176#, AIR 127.7 BPM.

2/2/10 to 2/3/10 Drill out plugs @ 8017', 8811', 9600', 10250' & 10900'. Circulate.

2/5/10 Set 199 jts 2 7/8" J-55 tbg & pkr @ 6439'.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/ Typed)

Stormi Davis

Title Production Assistant

Signature

Date 3/8/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it acrimie for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 4 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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