Submit 1 Copy 7 Office	o Appropriate District	State of New Mo	exico		Form C-103
District I		Energy, Minerals and Natu	ural Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-36913		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410			STATE [
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of Bonbon BNN State	Und Appendent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Bonbon BNN State 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other				1H	APR - 8 2010
2. Name of Operator				9. OGRID Numbe	NMOCD ARTESIA
Yates Petroleum Corporation				023313	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210				10. Pool name or Wildcat; Bone Spr	
4. Well Location					
Surface M : 660 feet from the South line and 330 feet from the West line BHL P : 660 feet from the South line and 330 feet from the East line					
Section	27		inge 28E	NMPM Eddy	
77	2	11. Elevation (Show whether DR			
2946'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER:			OTHER: Producti	on casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
3/4/10 – Reached TVD 8700'. 3/5/10 – Cement isolation plug #1 with 190 sx Class "H" cement with additives from 7200'-7700'. Cement isolation plug #2 with 270 sx					
			additives from 7200'	-7700'. Cement iso	lation plug #2 with 270 sx
Class "H" cement with additives from 6000'-6499'. 3/6/10 — Waiting on cement plugs to harden. Picked up directional tools. Tagged cement at 5867'.					
3/7/10 – Slide to 6460'. Continue to drill directionally.					
3/13/10 – Reached TMD 11,094' at 4:00 PM.					
3/14/10 – Set 5-1/2" 17# HCP-110 LT&C casing at 11,094'. Float collar at 11,047'. Cemented with 833 sx Pecos Valley Lite + 0.2% D046 + 1% D112 + 30% D151 + 2% D174 + 0.3% D800 (yld 1.83, wt 13). DV tool at 5513'.					
3/17/10 - Rig released at 5:45 AM.					
_					
Spud Date:	1/30/09	Rig Release D	nte:	3/17/10	
Spud Date.		Kig Release D	ate.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE April 6, 2010					
Time or which name The Hyanta E will address think @ intermetal to the PHONE 575 740 4160					
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only					
\wedge					
APPROVED BY: Date H-8-2010 Conditions of Approval (if any): Report cmt-info for both stages of cmt-job, if DV Tool					
was utilized.					
was outreed.					