Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB N	0. 10	)04-	0135
Expires:	July	31,	2010
amia I Nia			

NMNM0384574	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM0384574  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.				
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
1. Type of Well						8. Well Name and No.	
☐ Oil Well ☐ Gas Well ☑ Other: INJECTION					LOCO HILLS SW	D 34 3	
Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-015-37270-00-S1		
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701  3b. Phone N Ph: 432-6		Ph: 432-685	(include area code) RECEIVED		UNDESIGNATED  Wolfeam		
4. Location of Well (Footage, Sec., 7	•	1)		<b>-6</b> 2010	I. County or Parish,	and State	
Sec 34 T17S R30E NWSE 13	75FSL 2555FEL				EDDY COUNT	r, NM	
			NMOCD	ARTESI	<u> </u>		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	) INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Fracti		□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction	□ Recomp		Other Drilling Operations	
Final Abandonment Notice	Change Plans	-	g and Abandon			Drining Operation	
13. Describe Proposed or Completed Op	Convert to Injection	□ Plug		□ Water [			
following completion of the involved testing has been completed. Final Al determined that the site is ready for following the strength of the	oandonment Notices shall be fil inal inspection.)  ok.  @ 9008 - 9089, 9111 - 9  Acidized lower perfs w/ w/ CBP, set @ 9000. Per acid. Released packer. rf Upper Wolfcamp @ 85 acid.  out to PBTD 9652.	led only after all re 191 w/ 2 SPF, 7500 gals acid f Middle Wolfc	quirements, inclu 320 holes. 1/3 amp @ 8909 -	uding reclamation 22/10 Acidize 8992 w/2 SF	e w/210 PF, 246	and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	#83300 verified	bv the BLM We	ell Information	Svstem		
Cor	For COG C nmitted to AFMSS for proc	PERATING LLO essing by KUR	C, sent to the 0 FSIMMONS on	Carlsbad 1 03/26/2010 (1	OKMS0979SE)		
	CARRILLO.		Title PREP		,		
Signature (Electronic	Submission)		Date 03/25/	2010			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	'	JAMES A TitleSUPERV			Date 04/03/20	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th	s not warrant or le subject lease	Office Carlsba	ad		2010	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department of	or agency of the United	

## Additional data for EC transaction #83300 that would not fit on the form

## 32. Additional remarks, continued

2/22/10 Tst line to 6200psi,ok. Frac perfs 8509 - 9191 w/ 115,000 gals acid w/ 30,000# rocksalt. Flush w/ 454 bbls fresh water. 3/02/10 RIH w/ 257jts 3-1/2" J55, 6.5# tbg, EOT @ 8443'. Set packer @ 8429, on/off tool @ 8426, pump packer fluid, latch on/off tool. ND BOP. NU wellhead. Test casing to 700 psi for 30min, ok.