

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

RECEIVED

APR - 6 2010

NMOCD ARTESIA

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources Inc.**

3a. Address  
**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)  
**432-686-3689**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330' FNL & 330' FEL, U/L A  
Sec 31, T16S, R28E**

5. Lease Serial No.  
**NM12110 (SHL); LG4437 (BHL)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No  
**Lucky Wolf 31 1H  
Fed Com**

9. API Well No  
**30-015-37280**

10. Field and Pool, or Exploratory Area  
**Dog Canyon; Wolfcamp**

11. County or Parish, State  
**Eddy NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**Spud & Casing**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/09/10 Spud 17-1/2" hole.

3/10/10 RIH w/ 12 jts 13-3/8", 48 #, H40 STC casing set at 505'.  
Cemented w/ 500 sx Class C, 14.8 ppg, 1.35 yield. Circulated 113 sx to surface. WOC 18 hrs.

3/11/10 Tested casing to 1100 psi for 30 minutes. Test good.

Unable to test to a higher pressure due to the BOP stack for this section of the hole consisting solely of an annular BOP. At 1200 psi the pressure was great enough to hydraulic the drillstring out of the hole. 1100 psi was the maximum pressure to which we could test the casing.

Resumed drilling 12-1/4" hole.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stan Wagner**

Title **Regulatory Analyst**

Signature

Date **3/12/10**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

DD-4-8-10