Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial N	5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an		1 NMNM-77046				
abandoned well. Use Form 3160-3 (APD) for such proposals RECEIVED 6. If Indian, Allottee or Tribe Name						
30	BINT IN THE COATE		0.0040	M Unit or CA Agr	reement Name and No.	
1a. Type of Well ☑ Oil Well ☐ Gas	s Well Other —	APR -	6 2010	1		
	, well Cottles ————————————————————————————————————			8 Well Name and		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP NMOCD ARTES		ARTESIA	North Pure Gold 9 Federal 6			
DEVOKENCE TROOPER AND						
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		10. Field and Pool, or Exploratory				
Location of Well (Report location clearly and in accordance with Federal requirements)*		Los Medanos; Delaware				
990' FNL 2100' FWL C SEC 9 T23S R31E			11. County or Parish State			
				Eddy	NM	
	APPROPRIATE BOX(s) TO INDIC				ATA	
TYPE OS SUBMISSION	TYPE OF ACTION					
Notice of Intent	^ Acidize	Deepen	Productio	n (Start/Resume)	☐ Water Shut-Off	
	Alter Casing			Well Integrity		
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple	ete rily Abandon	✓ Other <u>Drilling Operations</u>	
Final Abandonment Notice			Water Dis			
determined that the site is ready for final inspection) 2/23/10 - MIRU & notified Richard w/ the BLM. Spud. 2/23/10 - TD 14 3/4", hole @ 549'. 2/24/10 - RIH w/ 12 jts 11 3/4" 42# H-40 ST&C csg & set @ 549'. Cement and lead w/ 140 sx CL C w/ 4% gel + 2% CALC2. Yld 1.75 @ 13.5 ppg. Tail w/ 250 sx CL C + 2% CALC 1/3#/sx CF. & Yld 1.34 @ 14.8 ppg. Circ 97 sx to surf. Witnessed by Richard Carrassco, BLM. WOC. Per BJ Services 500# compressive strength achieved after 15 hours. 2/28/10 - TD 11" hole @ 4114'. 3/1/10 - 3/2/10 - RIH w/ 45 jts 24# J-55 LT&C csg and 48 jts 32# J-55 LT&C csg and set @ 4114'. RU BJ. Lead w/ 700 sx 35:65:6 CL C + 0.25% FL 52 + 5% NACL + 0.125#/sx CF. Yld 2.04 @ 12.5 ppg. Tail w/ 300 sx 60:40 CL C + 4% MPA5 + 0.4% SMS + 5% NACL + 0.125 CF. Yld 1.37 @ 13.8 ppg. Circ 247 sx to surf. Witnessed by Terry Wilson of the BLM. Test to 5000 psi, 30 mins, held. Per BJ Services 500 psi compressive strength achieved in 15 hrs. WOC 24 hrs. 3/4/10 - TD 7 7/8" hole @ 8200'. 3/6/10 - RIH w/ 193 jts 5 1/2" 17# J-55 LT&C csg & set @ 8182'. DV TOOI @ 4402'. Cement 1st stage w/ 420sx 35:65 POZ C @ 12.5 Yld & 1.95 wtr @ 10.36 g/sx. Tail w/ 390 sx 60:40 POZ C @ 13.8 Yld & 1.35 wtr w/ 6.10 g/sx. Circ 220 sx to pit. WOC. Cement w/ 300 sx 35:65 POZ C @ 11.4 Yld & 2.91 wtr @ 17.88 g/sx. Tail w/ 160 sx 60:40 POZ C @ 13.8 Yld & 1.38 wtr and 6.44 g/sx. Circ 54 sx to pit. 3/7/10 - Rise rig 0200.						
14. I hereby certify that the foregoing is a Signed	rue and correct Name Title	Judy A. Barnett Regulatory Ar		Date	3/16/2010	
(This space for Federal or State Office use)						
Approved by	Title			Date		
Conditions of approval, if any:				· -		

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictilious or fraudulent statements or representations to any matte

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

APR 4 2010

BURFAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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