

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

RM

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

OCD Artesia  
**RECEIVED**  
APR 19 2010  
NMOCD ARTESIA

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC054988B
2. Name of Operator COG OPERATING LLC Contact: KANICIA CARRILLO E-Mail: kcarrillo@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 WEST TEXAS AVE STE 1300 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R30E 1650FNL 330FWL		8. Well Name and No. JENKINS B FEDERAL 1
		9. API Well No. 30-015-04214
		10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

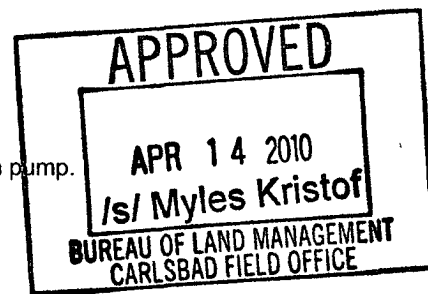
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Convert the well from a Paddock injector to a Paddock producer.

1. MIRU, poh w 2 3/8" injection string. Arrowset PKR@4217?.
2. TIH w 2 3/8" 4.7# J-55 tbg, bit, and 4 ?? csg scraper and clean out to PBTD of 4766?.
3. TIH w 2 3/8" tbg and 4 ?? PKR and set PKR @4217? and test PKR, csg, and tbg.
4. Acidize the Paddock w 1500 g 15% and flush tbg capacity w fresh water.
5. TIH w 2 3/8" tbg and set SN@4710?, desander, and 1 jt MA, set TAC@4200?.
6. Run 92-7/8" KD or N90 rods, 92- ?? KD or N90 rods, 4 ? 1 3/8" kbars, and 1 ?? tbg trash pump.
7. Install an Ampscot 640-365-144 pumping unit w 50 hp motor and run at 9 spm.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #83144 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/24/2010 ()</b>	
Name (Printed/Typed) KANICIA CARRILLO	Title PREPARER
Signature (Electronic Submission)	Date 03/23/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**COG Operating Procedure**  
**Jenkins B Fed 1**  
**Loco Hills Field**  
**Eddy County, NM**  
**TWP: 17 S – Range: 30 E – Sec . 20**

**Objective:** Convert the well from a Paddock injector to a Paddock producer.

1. MIRU, poh w 2 3/8" injection string. Arrowset PKR@4217'.
2. TIH w 2 3/8" 4.7# J-55 tbg, bit, and 4 1/2" csg scraper and clean out to PBTD of 4766'.
3. TIH w 2 3/8" tbg and 4 1/2" PKR and set PKR @4217' and test PKR, csg, and tbg.
4. Acidize the Paddock w 1500 g 15% and flush tbg capacity w fresh water.
5. TIH w 2 3/8" tbg and set SN@4710', desander, and 1 jt MA, set TAC@4200'.
6. Run 92-7/8" KD or N90 rods, 92- 3/4" KD or N90 rods, 4 – 1 3/8" kbars, and 1 1/4" tbg trash pump.
7. Install an Ampscot 640-365-144 pumping unit w 50 hp motor and run at 9 spm.

# COG Operating LLC

Lease &

Well #

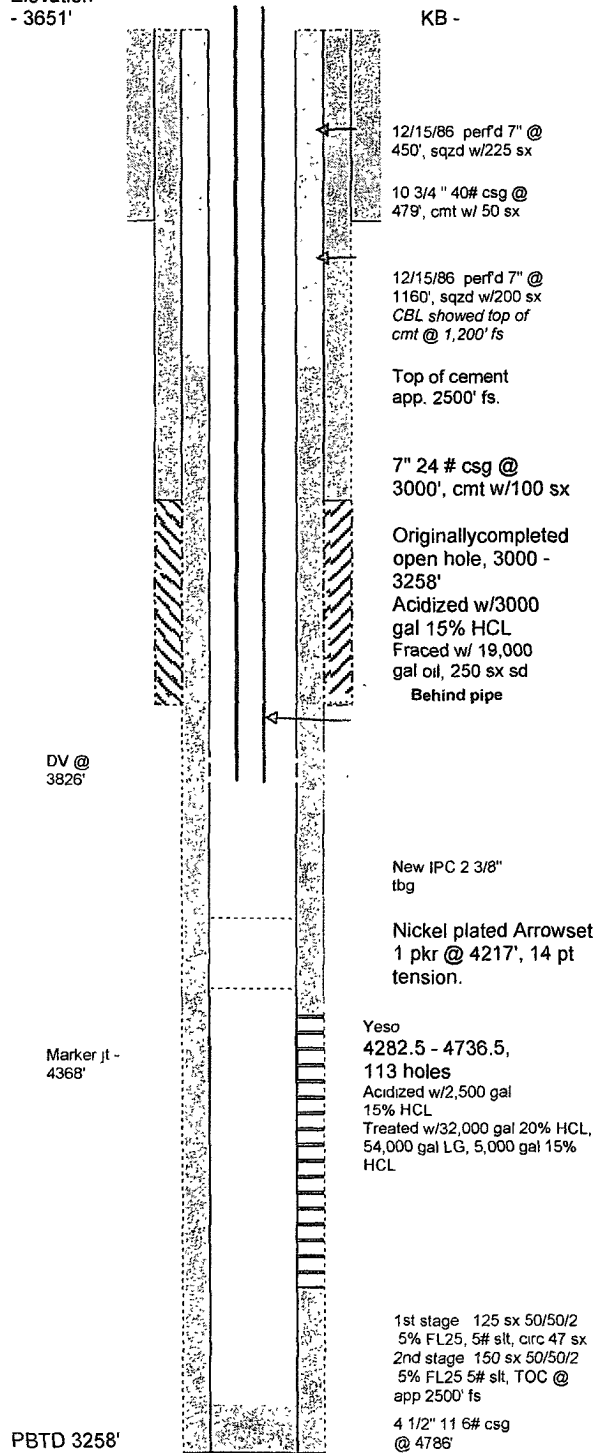
Jenkins B Federal #1

SPUD:

12/18/35

Elevation

- 3651'



**Jenkins B Federal 1  
30-015-04214  
COG Operating LLC  
April 14, 2010  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 2M BOP is required and must be tested prior to RIH.**
- 5. Subsequent sundry and completion report required.**

**MAK      041410**