Form 3160-5 (August 1999)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS	NM103
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

determined that the final site is ready for final inspection.)

If Indian

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or	CA/Agreement, Name anti/or No	
1. Type of Well X Oil Well Gas Well Other				8. Well Nam Goodnight	
2. Name of Operator OXY USA Inc.			16696	Federal 9. API Well	
3a. Address P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey III) SL - 180 FSL 490 FWL SWSW(M) Sec 3	Description)	3b. Phone No. (include are 432-685-5717	ea code)		5373 d Pool, or Exploratory Area nyon Bone Spring
SL - 180 FSL 490 FWL SWSW(M) Sec 35 T23S R29E BHL - 349 FNL 626 FWL NWNW(D) Sec 35 T23S R29E			11. County of Eddy	or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, REP	ORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te Iy Abandon	Water Shut-Off Well Integrity X Other Completion
13. Describe Proposed or Completed Operation (clear) If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations.	blete horizontally, give s rformed or provide the I	ubsurface locations and meas Bond No. on file with BLM/I	sured and true ver BIA. Required so	rtical depths of ubsequent repo	all pertinent markers and zones. orts shall be filed within 30 days

Drill out DV Tool and clean out to PBTD @ 12247'M. Run CBL, spot 5000 gal 7-1/2% acid. Perf @ 8400'(7), 8700'(7), 9100'(8), 9400'(9), 9800'(9), 10200'(10), 10592'(8), 11002'(9), 11394'(9), 11805'(10), 12200'(13), 99 holes w/ SPF 2.88" HSD Carrier 2906 Power Jet Omega charges 60 degree phasing 16.0 HMX-PEN+ 36.0" entry. Close BOP and Lock Rams - Frac w/ 96436 gal Water Frac GR 11 followed by 8000 gal 7-1/2% HCl Acid followed by 473584 gal Delta Frac 200 R23 w/ 915830# sand, RD Halliburton RU Arc. flow back and test from 7/5-7/22/09. Put well on-line and test 11/19-12/12/09. Flow test well 2/9/10for 56 BO 459 MCF 240 BW on 46/64 choke @ 298 FTP,

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	itle		-		
David Štewart	Sr	. Regulatory Ar	na <mark>lyst_</mark>	MANAGE STATE OF THE STATE OF TH	
la stat	ate	417110	ACC	EPTED FOR R	ECORD
THIS SPACE FOR FEDERAL	OR STATE	E OFFICE USE			
Approved by	Title			APR 1 6 2010	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office			Chris Walls EAU OF LAND MANAG	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any	person know	ingly and willfully to n	nake to any	THE THE PROPERTY OF THE PROPER	the United