

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**RECEIVED**

APR 15 2010

NMOCD ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PLU PHANTOM BANKS 1 FEDERAL 11
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		9. API Well No. 30-015-37030-00-X1
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No (include area code) Ph: 405-935-4275	10. Field and Pool, or Exploratory POKER LAKE WILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R30E SWSE 400FSL 1980FEL 32.06577 N Lat, 103.83266 W Lon		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Flex Hose Variance Statement

Chesapeake requests a variance if Latshaw #6 drilling rig is used to drill this well to use a co-flex line between the BOP and choke manifold.

Manufacturer: Midwest Hose &amp; Specialty Inc.

Length: 27'

Size: 4 1/16 10M

Ends - Flanges

WP rating: 10,000 psi

Anchors required by manufacturer ?Not Applicable

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #84131 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Carlsbad Committed to AFMSS for processing by CHERYLE RYAN on 04/05/2010 (10CMR0301SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 04/05/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #84131 that would not fit on the form**

**32. Additional remarks, continued**

Flexible Hose Certificate attached.

(CHK PN 623057)



Midwest Hose  
& Specialty, Inc.

### INTERNAL HYDROSTATIC TEST REPORT

Customer: Lashaw Drilling		P.O. Number: Rig#6	
HOSE SPECIFICATIONS			
Type: 3 1/2" Choke Line		Length: 27'	
I.D. 3 1/2" INCHES		O.D. 8" INCHES	
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
10,000 PSI	15,000 PSI	PSI	
COUPLINGS			
Stem Part No. E3.5X64WB		Ferrule No. E3.5X64WB	
Type of Coupling: 4 1/16" RTJ FLANGE		Die Size:	
PROCEDURE			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
15 MIN.		0 PSI	
COMMENTS:			
CO#145976			
Manufactured according to API Spec 7K			
Date:	Tested By:	Approved:	
3/22/2010	BOBBY FINK	MENDI JACKSON	

**PLU Phantom Banks 1 Federal 1H  
30-015-37030  
Chesapeake Operating, Inc.  
April 13, 2010  
Conditions of Approval**

- 1. Variance approved to use flex line from BOP to choke manifold. Check condition of 3-1/2" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.**

**CRW 041310**