Submit 1 Copy To Appropriate District	. State o	f New M	exico		Form C-103 M	
Office District I	Energy, Minerals and Natural Resources			October 13, 2009		
1625 N. French Dr , Hobbs, NM 88240				WELL API NO.		
District II	District II ON CONCEDIVATION DIVISION			30-015-20548	1	
District III 1301 W. Grand Ave , Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type			
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505				FEE		
1220 S. St. Francis Dr, Santa Fe, NM				6. State Oil & G	as Lease No.	
SUNDRY NOTIC	CES AND REPORTS (N WELLS	3	7 Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS)	ALS TO DRILL OR TO DE	EPEN OR PI	LUG BACK TO A	Skelly	a Cine rigicoment reason	
1. Type of Well: Oil Well Gas Well			CEIVED	8. Well Number	8. Well Number 111 9. OGRID Number 8041	
2. Name of Operator SandRidge Exploration and Product	ion, LLC	l MAN	04 2010	9. OGRID Num	ber 8041	
3. Address of Operator		IVIA	 	10. Pool name o	r Wildcat	
123 Robert S. Kerr Ave, Oklahoma City, OK 73102		NMOCD ARTESIA		Grayburg Jackso	n 7R VS QN GB SA	
4. Well Location	<u>.</u>	TVIVICO	DANIESIA			
Unit LetterI :	1980feet from the	South	line and6	60 feet from the	<u>East</u> line	
Section 14	Township	17S	Range 31E	NMPM	County Eddy	
	11. Elevation (Show v	vhether DF	R, RKB, RT, GR, et	tc.)		
	3922' DF					
12 Check A	ppropriate Box to I	ndicate N	Jature of Notice	e. Report or Other	· · Data	
•		marcato 1	•	•		
NOTICE OF INTENTION TO: SUBS				BSEQUENT RE	_	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING	
TEMPORARILY ABANDON					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE						
OTHER:		\boxtimes	OTHER: Add F	Perfs		
13. Describe proposed or comple						
of starting any proposed wor		7.14 NMA	C. For Multiple C	Completions: Attach	wellbore diagram of	
proposed completion or reco	mpletion.					
2/17/10 MIDII						
2/17/10 MIRU. 2/18/10 Clean paraffin out of tbg. PO	H w/rods & numn ND	WH NUE	SOP POH w/the 1	RIH w/ CIBP & set @	3300' Dump 2 sx cmt on	
top.	ir wirous as pump. 142	***************************************	, or , r or , , , tog. ,	idii w cibi d sor d	y 33 00 . Damp 2 sh cint on	
2/19/10 RU & perf @ 2300-2575' w/2	2 spf (105 holes). RD.	Hydrotest ;	okr & 2 7/8 tbg to	6000 psi. RD. RU &	spot 250 gals 15% NEFE	
across perfs. Set pkr @ 2198. Pump 2						
2/20/10 Swab well.						
2/22/10 Swab well.	777 /0 4 /0 !! DTTC .! . /					
2/23/10 Release pkr & LD. LD tbg. R	1H w/3-1/2" PH6 tbg &	é hydrotest	to 7000 psi.			
Please see attached page.						
Spud Date:	Rig Re	lease Date	: [
I hereby certify that the information a	bove is true and compl	ete to the b	est of my knowled	dge and belief.		
	7 /					
SIGNATURE WW	W TI	TLE	Regulatory Man	ager	DATE5/3/10	
Type or print name Terri Statter	F_mail ac	ldress:	tstathem@sdraa	.com PHONE: 4	.05-429-5682	
For State Use Only	D-man ac		<u> </u>	.com_ IIIOND 4	00 100 0000	
MANAGERICAGA		_	. 1	_	<i>-</i> 11 -	
APPROVED BY: 4 WOOD S	VI	T · ^	$\mathbf{J} \mathbf{J} \mathbf{J} \mathbf{J} \mathbf{J} \mathbf{J} \mathbf{J} \mathbf{J} $	· • • • • • • • • • • • • • • • • • • •	m カールー フロック	
Conditions of A	Lay_TIT	LE Fie	eld superv	1 .50	TE 3-4-2010	
Conditions of Approval (if any):	TIT	LE Fie	dd super	1306 DA	of joints	

2/24/10 Finish RIH w/tbg. RD testers. Set pkr @ 2176.

2/25/10 Fill frac tanks.

2/27/10 Frac w/105800# 16/30 mesh sand. ISIP- 1682 psi. 15 mins-1570 psi. RD.

3/2/10 Open well on 16/64 CK.

3/5/10 Release pkr. POH & LD 3-1/2" tbg & pkr.

3/9/10 RIH w/ 2-7/8 tbg & set @ 2181'. RIH w/rod & pump.

3/15/10 Test: 0 BO, 13 MCF, 59 BW-24 hours.