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625 N. French D <u>istrict II</u>			E	nergy, l	Minerals &	Natural Res	oure	FII	IED	1	Revised June 10, 2003
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