

RECEIVED
MAY 18 2010
NMOC D ARTESIA**OCD-ARTESIA**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5 Lease Serial No NMLC02873113
2 Name of Operator Marbob Energy Corporation	6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No NMNM111789X
3b Phone No (include area code) (575) 748-3303	8 Well Name and No Dodd Federal Unit #37
4 Location of Well (if outage, Sec., T, R, M, or Survey Description) 2310 FNL 25 FWL, Sec. 14-T17S-R29E, Unit E	9 API Well No 30-015-25175
	10 Field and Pool, or Exploratory Area Grbg Jackson; SR Q Grbg SA
	11 County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Hole in tubing</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/16/10 - 4/19/10

Replaced joint #7 (pin hole leak) and pressure tested tubing/casing annulus to 500# for 30 minutes - test OK.
Test witnessed and chart retained by Richard Inge w/ OCD.

(See detailed procedure attached)

Accepted for record**NMOC D****5/19/10****ACCEPTED FOR RECORD****MAY 15 2010****BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Diana J Briggs**

Title

Production Manager

Signature

Date

April 26, 2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MARBOB ENERGY CORPORATION
DODD FEDERAL UNIT #37 WIW
2310 FNL 25 FWL, SEC. 14-T17S-R29E, UNIT E
30-015-25175, GRBG JACKSON; SR Q GRBG SA
EDDY CO., NM**

4/16/10 HIT (JT #7), RPL PKR & MIT: 9:30 A.M. SAFETY MTG. MIRU CAVALOZ RIG #18. RU F/L. TP 475#. 10:05 A.M. OPENED WELL. LET FLOW DN. FLWD 105 BBLS. 1:30 P.M. NU BOP. RLS 5 1/2" NP G-6. POOH W/ 128 JTS 2 3/8" PC TBG IN DERRICK. LD PKR. SWI. SDFTN.

4/19/10 7:00 A.M. SAFETY MTG. 300# ON CSG. OPEN WELL. FLOW DN. RU HYDROSTATIC SERV. PU & MU 4 1/2" NP G-6 PKR W/ BULL PLUG. TEST TO 4000# ABOVE SLIPS. CONT HYDROTESTING IN HOLE. FOUND PIN HOLE LEAK IN JT #7 FR/ SURF @ 230'. LD BAD JT & RPL W/ YB 2 3/8" PC ID. ND BOP. RU I&W KILL TRUCK & CIRC 50 BBLS PKR FL. SET PKR & PACKED OFF W/H. TEST CSG TO 500# FOR 30 MINS. TEST OK. RLS PSI. 1:52 RETEST CSG TO 500# FOR 30 MINS ON CHART. TEST OK W/ OCD WITNESS ON LOC (OCD WITNESS RICHARD INGE). RLS PSI & RD KILL TRUCK. RD & CLN LOC. MO. LEFT WELL WIDE OPEN. FINAL REPORT.

TUBING DETAIL

HALLIBURTON 4 1/2" NP G-6 PKR @ 4029'
128 JTS 2 3/8" IPC TBG @ 4026'