Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

Rensed Copy OMB NO. 1004-0137 Expires March 31, 2007

5.	Lease	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Nash Unit. 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other Nash Unit #29 2 Name of Operator XTO Energy Inc. 9. API Well No. 3b. Phone No. (include area code) 3a Address 30-015-29434 200 N. Loraine, Ste. 800 Midland, TX 79701 432-620-6740 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Nash Draw; Delaware/BS (Avalon Sand) Unit Ltr. J, Section 13, T-23S, R-29E 1980' FSL & 2310' FEL, Eddy Co., NM 11. County or Parish, State Eddy County CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Deepen Well Integrity Alter Casing Fracture Treat Reclamation X Subsequent Report Casing Repair New Construction Other Convert to Recomplete Change Plans Plug and Abandon Temporarily Abandon SWID Well Final Abandonment Notice Convert to Injection Plug Back Water Disposal AO - SWD-1157

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/21/10 MIRU PU.

- 1/25/10 ND WH. Rel pkr. NU BOP. POOH. PU & RIH w/4-3/4" bit, 6-3/4" DC's & 120 jts 2-7/8 6.5# L-80 EUE 8rd WS. Tag @3,885'. Circ off of CIBP.
- 1/26/10 RIH w/12 jts 2-7/8" WS. Tag CIBP @ 3,900'. DO CIBP. RIH w/23 jts 2-7/8" WS. Tag cmt @ 5,372'. DO CIBP. Circ. RIH w/new 4-3/4" bit, 6-3/4" DC's & 98 jts 2-7/8" 6.5# I-80 EUE 8rd WS. Open well to SWD.
- 1/27/10 RIH w/2-7/8" WS & tag @5,372'. DO CIBP & RIH to 7,150'. POOH w/tbg & ID BHA. RIH w/5-1/2" CIBP Set CIBP @ 6,988'. Dump 35' cant on top of CIBP. RIH w/5-1/2" CIBP. Set CIBP @6,775'. Dump 35' cant on top of CIBP.

Procedure Con't. on Next page

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)	itle	
Khisty Ward	Regulatory Analyst	
Buth Ward	Date 02/10/10	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by	Title	DAPH V 6 ZUN
Conditions of approval, if any, are attached Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon		WESLEY W. INGRAM PETROLEUM ENGINEER
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any	v person knowingly and willfully to make	

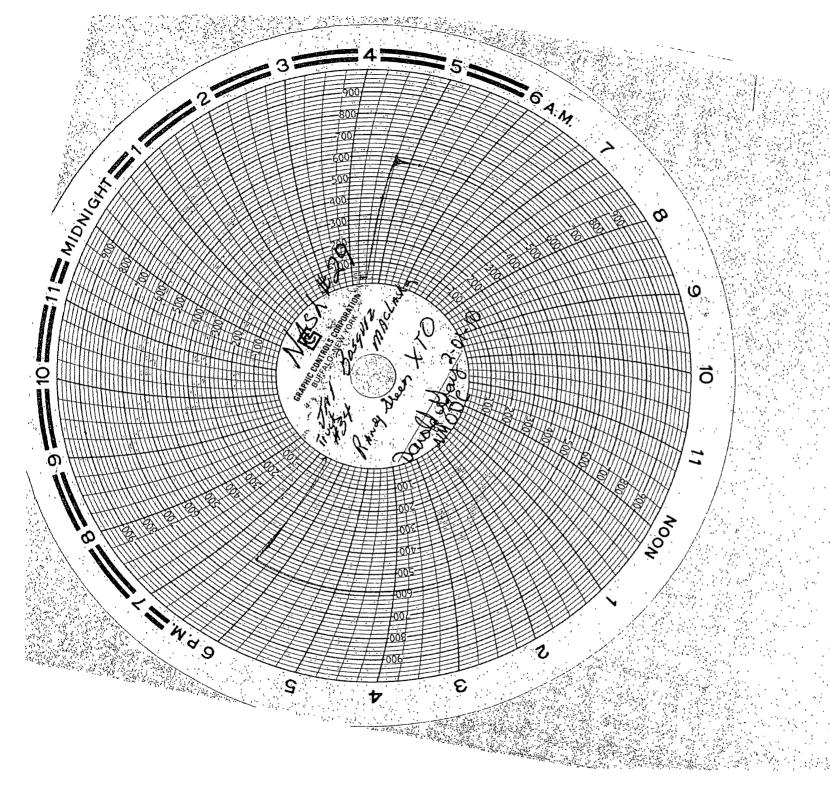
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Nash Unit #29 SWD Subsq. Cont'd. Convert to Injection

- 1/28/10

 RIH w/2-7/8" BP, PS & 191 jts of 2-7/8" N80 WS tbg. Pmpd 14 bbls of 9.3# gel mud dwn 2-7/8" tbg. Pmpd 6 bbls (25 sks of Cl "C", CaCL #2 cmt). RIH w/12 jts of 2-7/8" tbg & tag @ 5,867'. RIH w/5-1/2" CIBP. Set CIBP @ 5,400'. Dump 35' cmt on top of CIBP. RIH w/2-7/8" BP, PS & 141 jts of 2-7/8" N80 tbg set @4,544'. Pmpd 19 bbls of 9.3# gel mud dwn 2-7/8" tbg. Pmpd 7 bbls (30 sks of Cl "C", CaCL #2 cmt). Pmpd 10 bbls of 9.3# gel mud followed w/10 BFW dwn 2-7/8" tbg. POOH. RIH w/4.75" OD gauge ring. Tag cmt @ 4,265'. POOH. RIH w/5-1/2" CIBP. Set CIBP @ 3,900'. RIH & dump 35' cmt on top of CIBP.
- 2/1/10 RIH, LD 188 jts of 2-7/8" N80 tbg. PU, RIH w/pmp out plug, 5-1/2" BJ Arrow set pkr, on/off tool & 99 jts of 2-7/8" J55, 6.5#, EUE, 8rd IPC tbg. Set pkr @ 3,141'. RU pmp trk & circ 85 bbls of pkr fluid. ND BOP. L&T TCA to 600 psig for 30 mins.
- 2/2/10 RU. Pmpd plug out @ 1,400 psig. Est IR @ 3.7 BPM, 580 psig, w/15 bbls of 1% kcl wtr. RD. RWTSWD.

MIT Chart is Attached



XTO ENERGY - ACTUAL AFTER 1/2010 WORK

Well: Nash Unit #29
Area: Carlsbad

Location: Section 13, T23S, R29E

County: Eddy

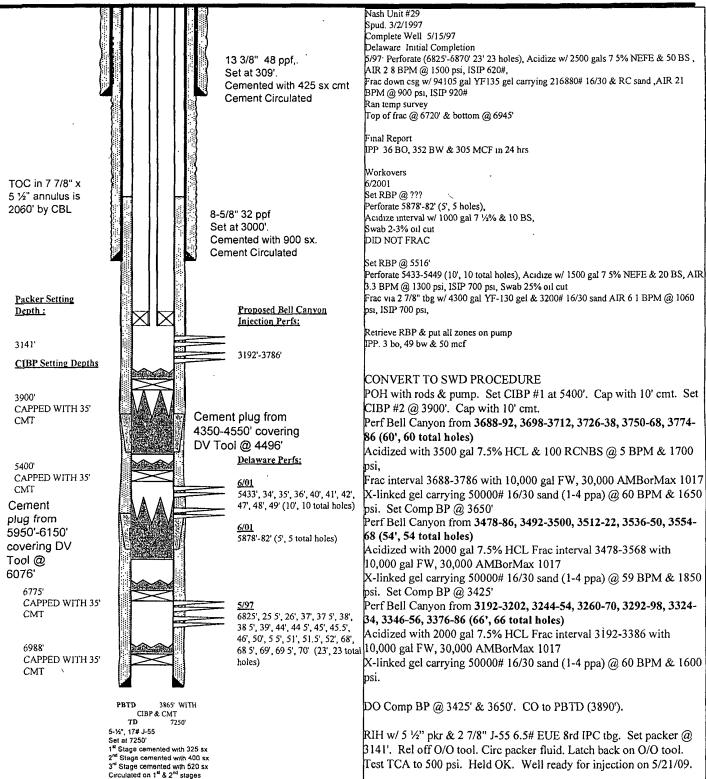
Elevation: 2991 GL 3005 KB

WI: 86.593973%

NRI: 66.807591% Spud: 3/2/1997

State: New Mexico





PREPARED BY:

Richard Lauderdale

DATE: 2/2/10