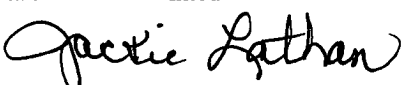


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 5-24-10 WLP </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>				Form C-105 July 17, 2008												
		1. WELL API NO. 30-015-37490																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Wyatt Draw 24 L 6. Well Number: 1														
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED MAY 07 2010 NMOCD ARTESIA </div>														
8. Name of Operator Mewbourne Oil Company																		
10. Address of Operator PO Box 5270, Hobbs, NM 88241				9. OGRID 14744 11. Pool name or Wildcat Undesignated Yeso														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	24	19S	R25E		2310'	South	330'	West	Eddy								
BH:																		
13. Date Spudded 03/13/10		14. Date T D. Reached 03/20/10		15. Date Rig Released 03/22/10		16. Date Completed (Ready to Produce) 04/15/10		17. Elevations (DF and RKB, RT, GR, etc) 3411' GL										
18. Total Measured Depth of Well 4300'		19. Plug Back Measured Depth 4250'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3364' - 3662' Yeso																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24#		833'		11"		599		Surface								
4 1/2"		11.6#		4300		7 7/8"		725		Surface								
24 LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25 TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 3/8"		3745'		NA														
26 Perforation record (interval, size, and number) 3364' - 3662' (30', 30 holes, 1SPF, 0.40" EHD and 120° Phasing)																		
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3364 - 3662</td> <td>Frac w/2000 gals acid and 151,000 gal 20# slickwater carrying 66,000 20/40 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3364 - 3662	Frac w/2000 gals acid and 151,000 gal 20# slickwater carrying 66,000 20/40 sand.				
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3364 - 3662	Frac w/2000 gals acid and 151,000 gal 20# slickwater carrying 66,000 20/40 sand.																	
28 PRODUCTION																		
Date First Production 04/15/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing												
Date of Test 04/26/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 22	Water - Bbl 115	Gas - Oil Ratio 2750											
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 22	Water - Bbl. 115	Oil Gravity - API - (Corr.) 35												
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By Nick Thompson											
31 List Attachments Completion Sundry, Dev survey, C-104 & E logs																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature 		Name			Title Hobbs Regulatory			Date 05/03/10										
E-mail Address		lathan@mewbourne.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 804'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1070'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2480'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2620'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. TD 4300'	T. Wingate	
T. Penn	T. LTD 4294'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology