

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

RM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM104668

6. If Indian, Allottee or Tribe Name

RECEIVED
MAY 24 2010
NMUCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMUCD ARTESIA

8. Well Name and No.
Wild Ride Federal #1H

2. Name of Operator
Marbob Energy Corporation

9. API Well No.
30-015-36678

3a. Address
P O Box 227, Artesia, NM 88211-0227

3b. Phone No. (include area code)
575-748-3303

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SL 1600' FNL & 720' FWL, BHL 860' FSL & 720' FWL
Sec 29, T26S-R25E

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Marbob Energy respectfully requests approval for the following.

We lost returns after opening DV tool at 7043' to circulate excess cement from stage 1 cement job. We pumped the stage 2 cement job and didn't circulate cement. The TOC is 3595' by temperature survey. We propose to fill the annulus outside the 7" casing from 3595' to surface by pumping cement from the surface as follows:

- 500 gals. Flochek
- 1000 gals. fresh water spacer
- 100 sx Class "C" + 2% CaCl2 (14.8 ppg, 1.32 cfps, 132 CF slurry)
- 400 sx Halliburton Light + 2% CaCl2 (12.7 ppg, 1.91 cfps, 896 CF slurry)
- 100 sx Class "C" + 3% CaCl2 (14.8 ppg, 1.32 cfps, 132 CF slurry)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

The annular volume (10% excess 9 5/8" X 7", 25% excess caliper OH X 7") is 866 CF. Slurry volume is 1028 CF. Additional Class "C" + 3% CaCl2 will be pumped if necessary to ensure annulus is full to the surface.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Nancy T. Agnew

Title Land Department

Signature

Nancy T. Agnew

Date 05/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

APPROVED
MAY 20 2010
WWS
WESLEY W. INGRAM
FEDERAL BUREAU OF LAND MANAGEMENT

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WWS

**Wild Ride Federal 1H
30-015-36678
Marbob Energy Corporation
May 20, 2010
Conditions of Approval**

- 1. Pursuant to the Conditions of Approval, the operator was to notify the BLM if the first stage did not circulate.**
- 2. Prior to performing the bradenhead squeeze, operator is to perform an injection rate test on the annulus. The test shall involve pumping a minimum of one annular displacement volume. Operator to record rate and pressure. BLM to be provided this information prior to starting the cement procedure. If an injection rate cannot be established, the BLM is to be contacted to discuss other options.**
- 3. Operator stated that they will maintain 1500 psi inside the casing and the maximum injection pressure on the annulus will be 2800 psi.**
- 4. A CBL shall be run to determine the results of the bradenhead squeeze.**

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