District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

Date:

4/30/2010

Phone:

575 - 623-6601

State of New Mexico Energy Minerals and Natural Resource

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-101 June 16, 2008 RECEIVED
Submit to appropriate District Office APR 30 2010 AMENDED REPORT NMOCD ARTESIA

	¹ Operator Name and Address Nadel and Gussman HEYCO, LLC P.O. Box 1936 Roswell N.M. 88202							258462 258462 3 API Number				
³ Property Code ⁵ Proper				⁵ Property Aid St			30 – 015 - 37846 ⁶ Well No. # 7					
E	MPI	LE:	9 Proposed Pool	1-A-YE	= 50 (90	5210)	RI	=/) .	LAKE : PUB	sed Pool 2	457 (51340)	
⁷ Surface	Locatio	n				-						
UL or lot no.	Section 13	Township 17S	Range 28E	Lot		om the	North/Sou NORT		Feet from the 1650'	East/West li EAST	ne County EDDY	
8 Proposed	Bottom F	lole Loc	ation If Differ	ent From S	Surface					/		
UL or lot no.	Section 13	Township 17S	28E	Lot		rom the	North/Sou NORT		Feet from the 1650'	East/West I EAST	ine County EDDY	
Addition		Intorm										
	¹¹ Work Type Code N		12 Well Type Code O			13 Cable/Rotary R		14	14 Lease Type Code S		¹⁵ Ground Level Elevation 3701'	
	Iultiple Y		¹⁷ Proposed I 5450	¹⁷ Proposed Depth 5450		rmation UBB			¹⁹ Contractor N/A		²⁰ Spud Date 7/15/10	
²¹ Propos	sed Casii	ng and	Cement Pro	ogram								
Hole S			Casing Size		g weight/foot	Se	etting Dep	th	Sacks of Ce	ment	Estimated TOC	
12 ½			9 5/8"		36#	 	300'		169 s		Surface	
77/			5 ½"				5450'	875 sx			1542'	
									i	i		
						·						
² Describe t	he proposed	l program	. If this applicati	on is to DEE	PEN or PLUG B	ACK, give	e the data o	on the p	resent productive ze	one and prop	osed new productive zon	
Describe the Mud Program 0' to 300': : : 300' to 5450'	blowout pron: 8.4 to 8.8 pp 6: 8.8 to 16	evention p pg, 80 – 5 0.0 ppg, 2	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri	Use additiona vater spud mu ne / cut brine	al sheets if neces: ud water		e the data o	on the p	resent productive za	one and prop	osed new productive zor	
Describe the Mud Program 0' to 300': 300' to 5450'	blowout pron: 8.4 to 8.8 pp 2: 8.8 to 10	pg, 80 – 5 0.0 ppg, 2 pires i	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri Years Fr Drilling U	vater spud mone / cut brine om Appr aderway	al sheets if necess		e the data o	on the p	resent productive 24	one and prop	osed new productive zon	
Describe the Mud Program 0' to 300': 300' to 5450'	e blowout pron: 8.4 to 8.8 pp 2: 8.8 to 10 This continue that the	pg, 80 – 5 0.0 ppg, 2 pires i Unless	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri	vater spud mone / cut brine om Appr aderway	al sheets if necess				resent productive za		osed new productive zon	
Describe the Mud Program 0' to 300': 300' to 5450'	e blowout pron: 8.4 to 8.8 pp 2: 8.8 to 10 This continue that the	pg, 80 – 5 0.0 ppg, 2 pires i Unless	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri Years Fr Drilling U	vater spud mone / cut brine om Appr aderway	al sheets if necess		(
Describe the Mud Program 0' to 300': 300' to 5450' 23 I hereby ce best of my kn Signature:	e blowout proning and the second seco	pg, 80 – 5 0.0 ppg, 2 pires i Unless	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri Years Fr Drilling U	vater spud mone / cut brine om Appr aderway	al sheets if necess	sary.	(ONSERVAT	TION DIV		
Describe the Mud Program 0' to 300': 300' to 5450' Thereby ce best of my kn Signature: Printed name Keith Cannor	mit Extrify that the nowledge an	pg, 80 – 5 0.0 ppg, 2 pires i Unless	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri Years Fr Drilling U	vater spud mone / cut brine om Appr aderway	al sheets if necess	Approv	(CONSERVAT Geolog	TION DIV	VISION	
Describe the Mud Program 'to 300': 1000' to 5450' 3 I hereby ce pest of my kn Signature:	mit Extrify that the nowledge an	pg, 80 – 5 0.0 ppg, 2 pires i Unless	orogram, if any. 5 visc w/ Fresh v 8-30 visc, w/ bri Years Fr Drilling U	vater spud mone / cut brine om Appr aderway	al sheets if necess	Approv Title:	red by:	DIL C	CONSERVAT Geolog	gist spiration Date Of -2	VISION	

string "

through whole or partial conduits from the surface, the operator

shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

API Number

DISTRICT IV

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Pool Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

RONALD J. EIDSON

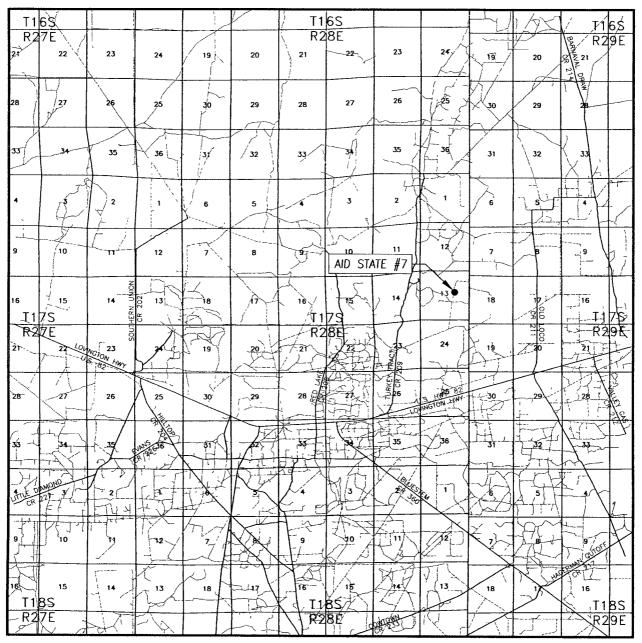
3239

Pool Name

Property Co		5_ 37846		210	Property Nam		orieta-Yes	SO Well Nur	nber
305002			AID STATE						7
0GRID No. 258462				Elevation 3715					
			NA						
					Surface Locat	tion			
L or lot No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
G	13	17-S	28-E		2310	NORTH	1650	EAST	EDC
		I	Bottom Hol	e Location	If Different From	n Surface			
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/EAST line	County
G ´	13	17S	28E		2310	North	1650	East	EEdd
	NO ALLOW					ON UNTIL ALL INTER APPROVED BY THE		N CONSOLIDATE	D
					1		and belief and	that this organization ci	mer owns
		GEODETIC COO NAD 27 Y=66816 X=56360 LAT.=32.830 LONG.=104 1	NME 1 6 N 18.3 E 6691 N	K-3	630-2	1650'	a working inter the land includ location or has location pursus such mineral or voluntary pool pooling order l Signature Keith Printed Na	rest or unleased mineral fing the proposed bottom a right to drill this well art to a contract with an art to a contract with an art working interest, or to fing agreement or a compleretofore entered by the Cannon	thole at this owner of a pulsory e division. / 30 / 1 Date

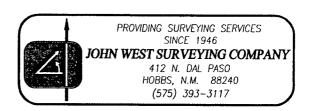
SECTION 13, TOWNSHIP 17 EDDY COUNTY,	SOUTH,	RANGE 28		V.M.P.M.,
EDDT COONT,	600'		/ V L_	WINEXICO
	150' NORTH			
	OFFSET 3715.1'			
				<i>NORTH</i>
- 150' WEST	AID STATE #7		D' EAST	
150' WEST OFFSET 3716 7'	O ELEV. 3714.8' AT.=32.836691° N	□ <i>0</i> 3	FFSET 712 9'	009
LO	NG.=104.126239° W			
	□ 150' SOUTH OFFSET		Ė	
	3715.1'			
	600'			
				Ì
DIRECTIONS TO LOCATION				
FROM THE INTERSECTION OF U.S. HWY. #82 AND COUNTY RO #211 (OLD LOCO ROAD), GO SOUTHWEST ON US. HWY. #82	100		100	200 Feet
"APPROX 0 8 MILES. TURN RIGHT AND GO NORTH APPROX. 2 MILES. THIS LOCATION IS APPROX. 1650 FEET WEST.		L AND GUS	1"=100' SSMAN HE	TYCO IIC
		AID ST	TATE #7 WELL	
PROVIDING SURVEYING SERVICES		LOCATED 2310 FEE D 1650 FEET FROM TOWNSHIP 17 SOUTH,	THE EAST LINE OF RANGE 28 EAST,	SECTION 13,
SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO	Survey Do	EDDY COUI nte: 4/20/10	Sheet 1 c	of 1 Sheets
HOBBS, N.M. 88240 (575) 393-3117	W.O. Numi Date: 4/26		10110564	Rev 1:N/A Scale:1"=100'

VICINITY MAP

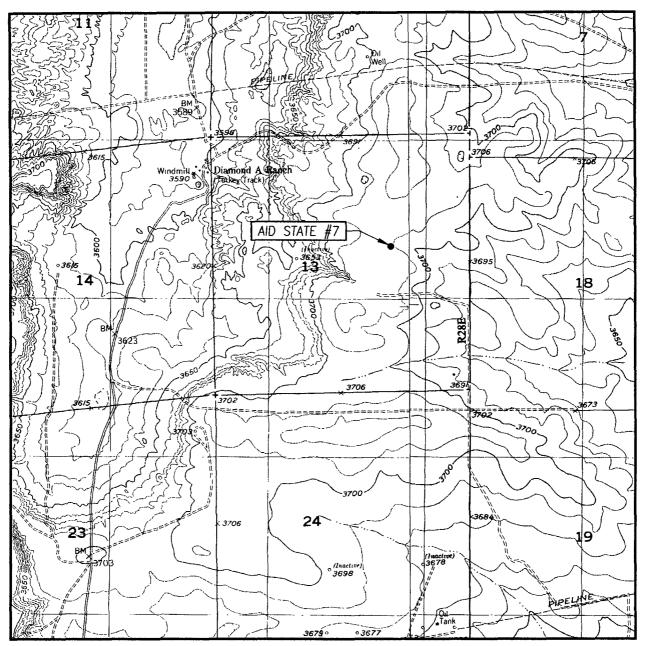


SCALE: 1" = 2 MILES

SEC. 13 TV	WP. <u>17-S</u> RGE. <u>28-E</u>
SURVEY	N.M P.M.
COUNTYED	DY STATE NEW MEXICO
DESCRIPTION_	2310' FNL & 1650' FEL
ELEVATION	3715'
OPERATOR	NADEL AND GUSSMAN HEYCO, LLC
LEASE	AID STATE



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>13</u> TWP. <u>17-S</u> RGE. <u>28-E</u>

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 2310' FNL & 1650' FEL

ELEVATION 3715'

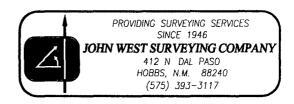
NADEL AND
OPERATOR GUSSMAN HEYCO, LLC

LEASE_____ AID STATE

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE, N.M.

CONTOUR INTERVAL: RED LAKE, N.M. - 10' RED LAKE SE, N.M. - 10'



NADEL AND GUSSMAN HEYCO, L.L.C. P.O. BOX 1936 ROSWELL N.M. 88202 (575) 623-6601 (Office) (575) 624-5321 (Fax)

4/30/10

Miss Reeves District 2 Geologist New Mexico Oil and Gas Division 1301 West Grand Avenue Artesia, NM 88210

Re: Aid State #7
2310' FNL & 1650' FEL
Unit Letter G, Sec. 13, T17S, R28E
Eddy, NM
Rule 118 H2S Exposure

Dear Miss. Reeves

Nadel and Gussman Heyco, LLC have evaluated this well and we do not expect to encounter hydrogen sulfide. However, we will employ a third party monitoring system. We will begin monitoring prior to drilling out the intermediate casing and will continue monitoring the remainder of the well.

Please contact me if you have any additional questions.

Sincerely,

Keith Cannon Drilling superintendent

Hydrogen Sulfide Drilling Operations Plan

Aid State #7

UNIT H, Sec 13, T17S, R28E 2310' FNL & 1650' FEL Eddy Co. N.M.

- 1. Company and contract personnel admitted on location should be trained by a qualified H₂S safety instructor to the recognize and handle following:
 - A. Characteristics of H₂S gas
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems
 - D. Principle and operation of H₂S detectors, warning system and briefing knowledge
 - E. Evacuation procedure, routes and first aid support
 - F. Proper use of 30 minutes Pressure-on-Demand Air Pack
- 2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse
- 3. Windsock and/or Wind Streamers
 - A. Windsock at mud pit area (high enough to be visible)
 - B. Windsock at briefing area (high enough to be visible)
 - C. Windsock at location entrance
- 4. Condition Flags and Signs
 - A. H₂S warning signs on lease access road into location
 - B. Flags displayed on sign at location entrance
 - 1. Green flag indicates "Normal Safe Conditions"
 - 2. Yellow Flag indicates "Potential Pressure and Danger"
 - 3. Red Flag indicates "Danger H₂S Present in High Concentrations" admit only emergency personnel
- 5. Well Control Equipment
 - A. See Exhibit #5.
- 6. Communication
 - A. While working under masks chalkboards will be used for communication
 - B. Hand signals will be used where chalk board is inappropriate
 - C. Two -way radios or cell phones used to communicate off location or minimally in Drilling Foreman's trailer or living guarters
- 7. Drillstem Testing
 - A. Exhausts watered
 - B. Flare line equipped with electric Igniter/propane pilot light in case gas reaches surface
 - C. If location near dwelling closed DST will be performed
- 8. Drilling Supervisor required to be familiar with effects of H₂S on tubular goods/mechanical equipment
- 9. If H₂S encountered, mud system shall be addressed to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers, if necessary.

PUBLIC PROTECTION PLAN FOR EMERGENCY CONTACTS

NADEL AND GUSSMAN HEYCO, LLC (575) 623-6601

Company Personnel

Terry West Drilling Enrineer 432-682-4429

432-238-2874

Keith Cannon Drilling Supt. 575-623-6601

575-626-1936

ARTESIA N.M.

 Ambulance
 911

 State Police
 575-746-5000

 City Police
 575-746-5000

 Sheriff's Office
 575-746-9888

Fire Department 575-746-5050 or 575-746-5051

N.M.O.C.D 575-748-1283

CARLSBAD N.M.

 Ambulance
 911

 State Police
 575-885-3137

 City Police
 575-885-2111

 Sheriff's Office
 575-887-7551

Fire Department 575-885-3125 or 575-885-2111

Carlsbad BLM 575-887-6544

HOBBS N.M.

 Ambulance
 911

 State Police
 575-392-5588

 City Police
 575-397-9265

 Sheriff's Office
 575-396-3611

 Fire Department
 575-397-9308

 N.M.O.C.D
 575-393-6161

 Hobbs BLM
 575-393-3612

Flight for Life (Lubbock Tx) 806-743-9911
Aerocare (Lubbock Tx) 806-747-8923
Med flight air Ambulance (Albuq NM) 505-842-4433
SB air Med Services (Albuq NM) 505-842-4949

Boots & Coots IWC 800-256-9688 or 281-931-8884 Cudd Pressure Control 915-699-0139 or 915-563-3356

BJ Services (Artesia NM) 575-746-3569 (Hobbs NM) 575-392-5566

(Hobbs NM) 575-392-5556

New Mexico Emergency Response Commission (Santa Fe) 505-476-9600 24 Hour 505-827-9126

New Mexico State Emergency Operations Center 505-476-9635