Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL APINO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-049 5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	abrica III 1220 South St. Francis Dr.		STATE	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease	: No.	
87505 STINDRY NOT	ICES AND REPORTS ON	WEI-I-S	7, Lease Name or Unit A	oreement Name
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	DSALS TO DRILL OR TO DEEPE	c-101) FOR SUCH	North Square	- (
1. Type of Well: Oil Well	Gas Well Other	MAY 2 0 2010	8 Well Number 11	.1
2. Name of Operator CBS. Operating Co	orp,	NMOCD ARTESI	9 OGRID Number 216852	
3. Address of Operator			10. Pool name or Wildca	t CB SA
P O Box 2236 Midland Texas 79702 Square Lake GB SA				
4. Well Location Unit Letter B: 660 feet from the north line and 1980 feet from the east line				
Section 33	Township 16	S Range 31E	NMPM Eddy Count	ty NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987 GL				
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water				
Pit type Depth to Groundw	Below-Grade Tank: Volum	 	ance from nearest surface water estruction Material	
Pit Liner Thickness: mil				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON		COMMENCE DRIE		A 🗆
PULL OR ALTER CASING		CASING/CEMENT	JOB []	
OTHER: Convert to wa			• •	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Convert well to WIW as per approved NMOCD Order PMX-224. DENIED. PMX 224				
MI & RU pulling unit. TOH with existing tubulars.				
2£				
RIH with bit and scraper and tag total depth and TOH.				
DIA TOCALI AND A DIVI A SOLI A COLUMN				
Pick up IPC tubing and injection packer. RIH and set 50' above top perforation.				
Run MIT, if holds, unseat packer. Circulate hole with packer fluid and Notify				
NMOCD to run new	MIII.			
If MIT fails, locate ca	ause and repair. Rul	n new MIT and comn	nence injection.	
		•		
I hereby certify that the information a	bove is true and complete to	o the best of my knowledge	and belief. I further certify the	rat any pit or below-
grade tank has been/will be constructed of a SIGNATURE	HIT () III	·		
DIONALURE .				5-18-2010
Type or print name M.A. Sir For State Use Only	go III E-1	mail address: mastres	s@aol.comrelephone	ნშ5-08/8 No.
(1)	NO -	ים די		c-/22/10
APPROVED BY: Conditions of Approval (if any):	TIT	. Luli	DATE	3/4T/10