



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

LC-060527

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

Other

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

Red Federal #6

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9. API WELL NO.

30-015-37519

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2100' FSL & 2310' FEL, Unit J (NWSE)

At top prod. Interval reported below Same

At total depth Same

RECEIVED
MAY 10 2010

NM OCD-ARTESIA

10 FIELD NAME

Loco Hills; Glorieta-Yeso

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 30E

12 COUNTY OR PARISH

Eddy

13 STATE

NM

14 Date Spudded

2/18/10

15 Date T D Reached

2/26/10

16 Date Completed

☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3667'

GR

3679'

KB

18 Total Depth

MD

6000'

TVD

6000'

19 Plug back T D.

MD

5978'

TVD

5978'

20 Depth Bridge Plug Set.

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	400'		600 sx		0	None
11"	8 5/8" J55	24#	0	1263'		450 sx		0	None
7 7/8"	5 1/2" J55	17#	0	5991'		900 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5696'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4287'	5596'	5344-5596'		20	Open
B)			4821-5120'		20	Open
C)			4287-4552'		20	Open
D)						

26. Perforation Record

27 Acid/Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5344-5596'	Acidz w/4000 gal 15% NEFE; Frac w/225438# sand & 179859 gal fluid
4821-5120'	Acidz w/3800 gal 15% NEFE; Frac w/250938# sand & 200505 gal fluid
4287-4552'	Acidz w/2500 gal 15% NEFE; Frac w/177534# sand & 198191 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
4/14/10	4/15/10	24	→	145	275	229	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 6 2010
Is/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
San Andres	2745'	4162'		Rustler	287'
Yeso	4268'	5930'		Top of Salt	511'
				Base of Salt	988'
				Yates	1144'
				Seven Rivers	1436'
				Bowers	1818'
				Queen	2042'
				Grayburg	2430'
				San Andres	2732'
				Lovington	2837'
				Glorieta	4152'
				Yeso	4252'
				TD	6000'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

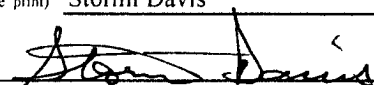
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 4/19/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction