Submit 5 Copies 10 Appropriate District Office	State of New Mexico			Form C-10 7
District I	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II				30 015 37296
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		Į.	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE x FEE
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name
PROPOSALS.)		RECEIVED		Challenger 1 State 8. Well Number 2H
	s Well Other -	1		
2. Name of Operator OGX Resources, LLC		MA	Y 17 2010	9. OGRID Number 217955
3. Address of Operator		<del></del>		10. Pool name or Wildcat
P.O. Box 2064, Midland, TX 79702		NMO	CD ARTESIA	Corral Draw Delaware Northwest (96464)
4. Surface Well Location				
Unit Letter 3 : 660 feet from the North line and 1980 feet from the West line				
Section 1 Township 25S Range 29E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3118' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON			<del>-</del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT DOWNHOLE COMMINGLE			JOB	
DOVINIOLE COMMININGEE				
OTHER:			OTHER: Con	npletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3-26-10: Rig released. Drilling to TD 9414', production string sundry notice submitted 3-29-10.				
3-30/31-10: Moved in workover unit, tubing, NU BOP, tagged PBTD @ 9412'.				
4-3-10: Tested frac valve to 2500 psi. Perforated well 5570, 5770, 5995, 6445, 6670, 6895, 7120, 7345': 45 total holes and 7570, 7795, 8020, 8470, 8695, 8920, 9145, 9370': 45 total holes. Frac w/6447 gals 15% HCL, 349,875# sand w/509,971 gal gel.				
4-24-10: Went in well with tubing, packer & downhole pump. Swabbed. Shut in well.				
4-27-10: Pump repair. Well on flowback, 36/64" choke, 2 7/8" tubing, packer at 5118'.				
4-30-10: Gas going to sales, continue flowback.				
Well potential: 5-5-10: 171 bbls oil; 35 mcf gas and 569 bbls water.				
Copy of direction survey and as drilled C-102 are submitted with this C-103 completion sundry.				
Spud Date:	Rig Re	elease Date	e:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
// $/$ $/$ $/$ $/$ $/$ $/$ $/$ $/$ $/$				
SIGNATURE Muliture	TITLE	, n	1-4 <b>A</b> 4	DATE 5 10 10
SIGNATURE TITLE Regulatory Agent DATE 5-10-10				
Type or print nameAnn E. Ritchie E-mail address:ann.wtor@gmail.com PHONE: 432 684-6381				
For State Use Only				
		- 11	0.000	
APPROVED BY: Double Die	TITLE	rield	Suppliviso (	DATE <b>5~20~/</b> 0
APPROVED BY: Double Grand TITLE Field Supervisor DATE 5-20-10  Conditions of Approval (if any):  Submitsundry to include the detail-size, wt., grade, length or # of its.				
SUMMISURALLY TO MICHOLE TOB. WEIGHT & SE, WT., GLOCK, LENGTH OF # 0+1, +5.				