

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33922	
5. Indicate Type of Lease STATE ☒ FFF ☐	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name Grandi 22	
8. Well Number 3	
9. OGRID Number 6137	
10. Pool name or Wildcat Carlsbad; Morrow. South (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	RECEIVED MAY 25 2010 NMOCD ARTESIA
2. Name of Operator Devon Energy Production Co., LP	
3. Address of Operator 20 North Broadway, OKC OK 73102-8260	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1210</u> feet from the <u>East</u> line Section <u>22</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER ADD MORROW PAY & STIMULATE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/2010 - 05/19/2010:

MIRU. NDWH - NU BOP. Rls pkr, POOH 363 jts 2.875" 6.5# N-80 tbg, LD pkr. MIRU WL. RIH 4.625" GR - POOH WL. RIH & set CIBP @ 11,530', POOH WL. RIH, dmp bale 35' cmt on top of CIBP. POOH WL. Tst csg 1000 psi, held 15 min. RU lubricator, tst 1000 psi, good tst. RIH w/3.125" slick guns, perf @ 11,298' - 11,300', 11,352' - 11,356', 11,374' - 11,378', 11,412 - 11,419', 11,450' - 11,457'; (2SPF) 48 holes. RDMO WL. MU & RIH prod tbg. Set pkr under 15K compression - ND BOP - NU WH. Swab. Pkr set @ 11,266', EOT @ 11,279'. Acidize 11,298' - 11,457' perfs w/9,000' gal gelled acid, 3150 gal 2% KCl flush. Swab. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 05 18 2010

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com PHONE: 405-552-7802

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-1-2010

Conditions of Approval (if any):