OCD-ARTESIA FORM APROVED UNITED STATES OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT EXPIRES. March 31, 2007 SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Serial No. Do per use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals NM-012121 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Cotton Draw 26 Federal 1H **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-37362 Oklahoma City, Ok 73102-8260 10. Field and Pool, or Exploratory 20 N. Broadway, 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Poker Lake South; Delaware 330' FNL 1980' FEL B SEC 26 T24S R31E 11. County or Parish State PP: 330' FNL & 1980' FEL BHL: 330' FSL & 1980' FEL NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) ☐ Water Shut-Off Acidize Deepen Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Other Drilling ✓ Subsequent Report Casing Repair **New Construction** Recomplete Temporarily Abandon Change Plans Plug and Abandon Operations Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (Clearly state ant dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations of the involved operations are the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has 1/30/10 - RU & Spud @ 13:30 hrs. Notified BLM. TD 17 1/2" hole @ 783'. RIH w/ 19 jts 13 3/8" 48# H-40 ST&C csg & set @ 873'. RU BJ & lead w/ 600 sx C @ 13.5 ppg. Tail w/ 250 sx C @ 14.8 ppg. Circ 160 sx to surf. WOC. NU BOP & test to 3000#. 2/04/10 - TD 12 3/4" hole @ 4300'. Notified Legion Brumley (BLM) but did not witness, turned in notification. 2/06/10 - RIH w/ 38 jts 9 5/8" 40# J-55 LT&C & 65 jts 9 5/8" 36# J-55 LT&C csg & set @ 4300'. RU BJ & lead w/ 1000 sx 35:65 @ 12.5 ppg. Tail w/ 300 sx 60:40 C @ 13.8 ppg. Circ 338 sx to surf. NU BOP's. Notified Terry of the BLM. Test to 5000#. ok. 274 1647 62 2/07/10 - TOC 6 4247". Test csg to 1500#, good. 2/22/10 - 2/24/10 - TD hole 81/2" @ 12,505'. RIH w/ 113 jts 5 1/2" 17# N-80 BUTT csg & 177 jts 5 1/2" 17# N-80 LT&C csg & set @ 12,505'. DV Tool @ 7509'. RU BJ 1st Stage: lead w/ 1345 sx 50:50 POZ H @ 14.2 ppg. WOC. 4hrs. 2/25/10 - Second stage: (no cmt to surf) Notiifed Richard (BLM). CBL required. Pump 580 sx 35:65 POZ @ 12.7 ppg F/B 375 sx 60;40 POZ @ 13.8 ppg. Held. RD Cmtrs. Rise rig 24:00 hrs.

Date MAY 10 2010

Date

*See Instruction on Reverse Side

within its jurisdiction

Judy A. Barnett X8699

Regulatory Analyst

Name

Title

TOC 60 651

Thereby certify that the foregoing is true and correct

(This space for Federal or State Office use)

Conditions of approval, if any:

Signed

200 5-25-10

4/21/2010 -