Submit 3 Copies To Appropriate District Office District I	State of No Energy, Minerals an			Form C-103/ June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		WELL API NO. 30-015-22878 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-6340	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name AID 24 STATE COM	
1. Type of Well: Oil Well	Gas Well  Other SWI	PRECEIVED	8. Well Number #1 S	
2. Name of Operator LIME ROCK RESOURCES A, L.P.  MAY 9.6 2010		9. OGRID Number 255333		
3. Address of Operator		MAY <b>2 6</b> 2010	10. Pool name or Wild	lcat: (96099)
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 8740 NMOCD ARTESIA SISCO				
4. Well Location				
Unit Letter N :  Section 24		<u>DUTH</u> line and <u>1980</u> 7-S Range 28-E		ESTline
Section 24		7-S Range 28-E her DR, RKB, RT, GR, etc.,		unty
3705' GL				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON [ CHANGE PLANS [		SEQUENT REPOF K ALTI LLING OPNS. P AN	RT OF: ERING CASING □
OTHER: Add Perfs & FRA			·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Lime Rock would like to add perfs & frac both new & existing perfs in this SWD well as follows:  MIRUSU. TOH w/tbg & pkr. CO to PBTD. Perf well at about 8782'-8822' w/about 4 spf. (Existing perfs are from 8514'-8942').  Using 2-7/8" work string & pkr, break down new perfs w/acid as required. TOH. TIH w/3-1/2" frac string & pkr & frac all perfs 8514'-8942' w/~250,000# 12/20 sand in C02 foam. Flow back after frac. TOH w/3-1/2" frac string & pkr. TIH w/coated pkr & SWD 2-7/8" tbg & land at about 8459' as before. Conduct MIT test on backside & place back on water disposal.				
I hereby certify that the information	ahove is true and complete to	o the best of my knowledge	and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE /// Jack	TITLE	Petroleum Engineer - Age	ent DATE 5	5/25/10
Type or print name Mike Pippin For State Use Only	E-mail a	ddress: <u>mike@pippinll</u>	c.com PHONE:	505-327-4573
APPROVED BY: ACCORDING OF Approval (if any):	W Leev TITLE	Geological	DATE	6/3/30C