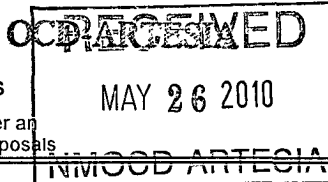


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.	NM0544985
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No.	Todd 25L Federal 12
9. API Well No.	30-015-27385
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish	State
Eddy	NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. purposes following procedure to add pay in the M. Brushy & Cherry Canyon.

- 1) MIRU PU. POOH w/ rods & pump. ND WH.
- 2) NU BOP. Test 2500#. POOH w/ tbg, jts, TAC @ 8057, SN @ 8288'. EOT @ 8317.
- 3) RU WL. RIH w/ GR & JB to PBTD. Perf M. Brushy Canyon & Cherry Canyon @ 3 spf: 7436-47': 33 holes; 6739-55': 32holes. Total Shots 65.
- 4) RIH w/ tandem tools. Set RBP @ 7500'. Press up on RBP 2000#. PU & set pkr @ ~7350'.
- 5) RU BJ Services & acidize w/ 7 1/2% Pentol w/ BS. RD BJ.
- 6) Rlse pkr & knock balls to btm. Reset pkr @ original depth. Swab well back.
- 7) RU BJ Services. Hold press on backside w/ open perfs. Frac dn tbg. Rlse press on backside.
- 8) FWB.
- 9) Rlse pkr & reverse circ. Latch onto RBP. PUH.
- 10) Set RBP @ 6800'. Press up RBP to 2000#. PU & set pkr @ ~6650'.
- 11) RU BJ Services. Acidize perfs w/ 7 1/2% Pentol w/ BS.
- 12) Rlse pkr & knock balls to btm. Reset pkr @ original depth. Swab well back.
- 13) RU BJ Services. Hold 1000# on backside. Frac dn tbg. Due to water saturation bellow, frac Cherry Canyon w/ ~10,000#s 20/40, 15,000#s 16/30 SiberProp not more than
- 14) MXR of 15bpm. FORCE CLOSE. Rlse press. FWB.
- 15) Rlse pkr & reverse circ. Latch onto RBP. POOH.
- 16) RIH w/ BHA and tag fill. Run rods & pump: LT pump. RDMO PU. HWO.

14. I hereby certify that the foregoing is true and correct.

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 5/10/2010

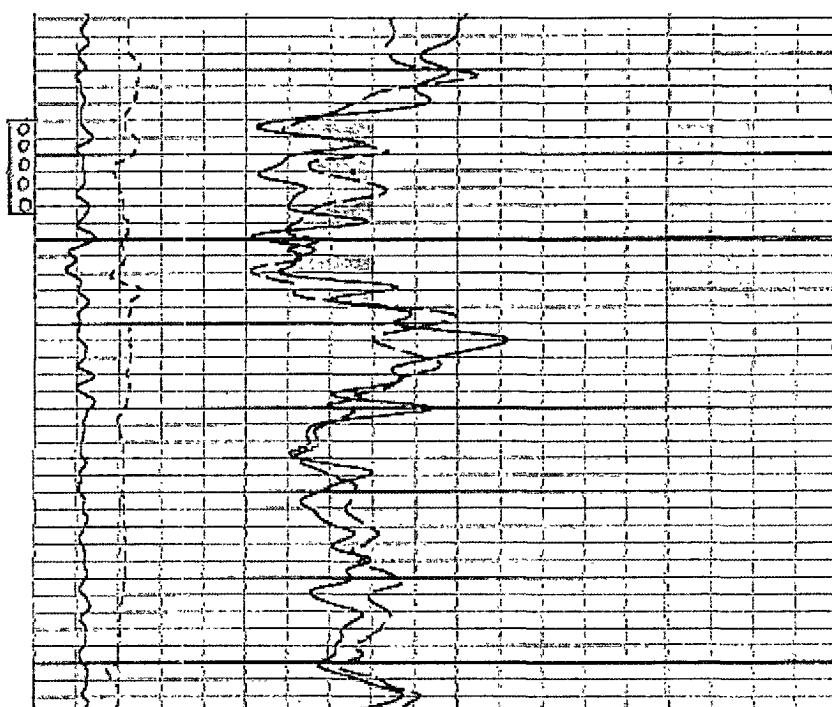
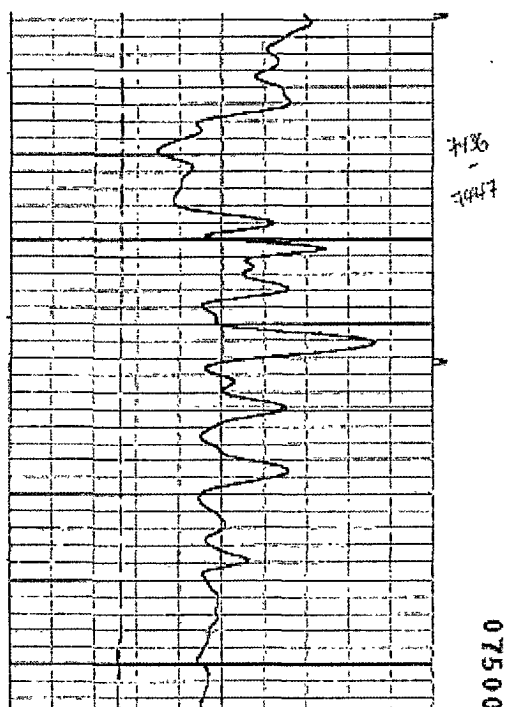
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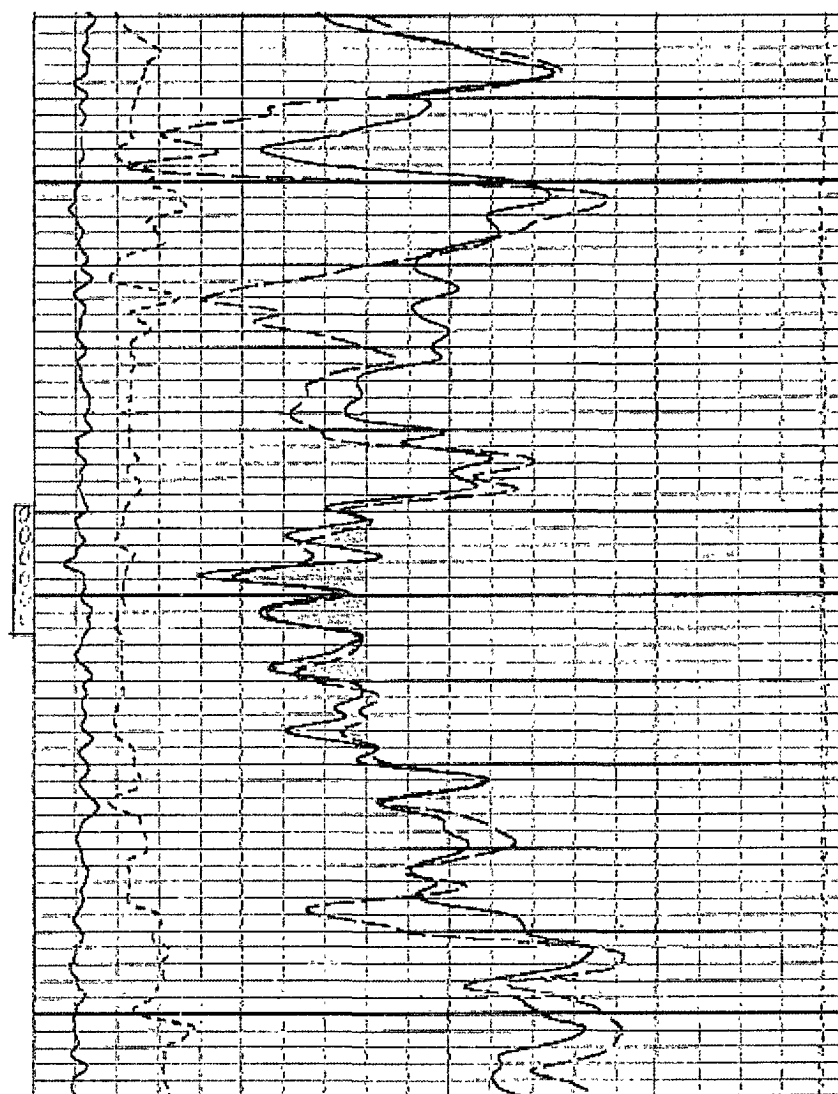
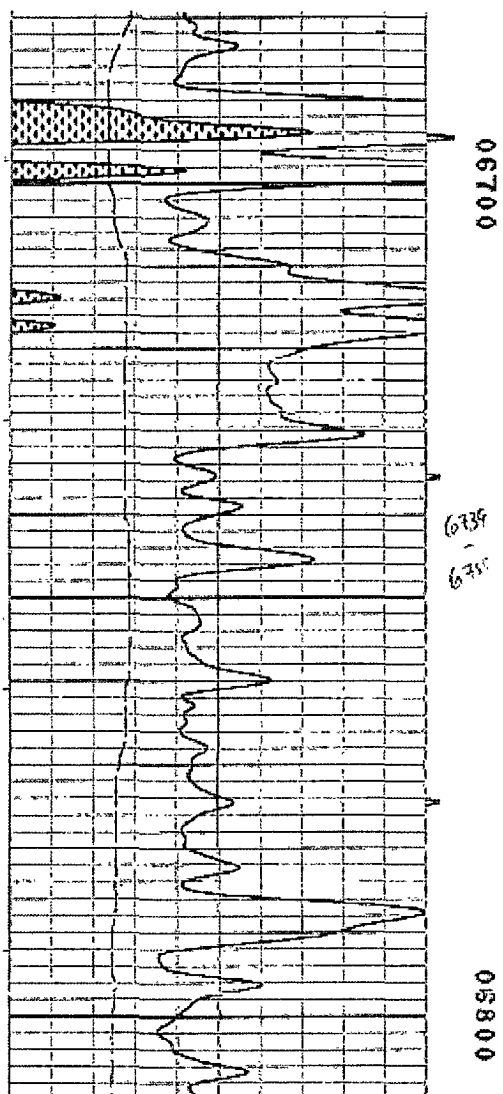
Approved by James R. Barnes Title SEAS Date 5-22-10
Conditions of approval, if any:

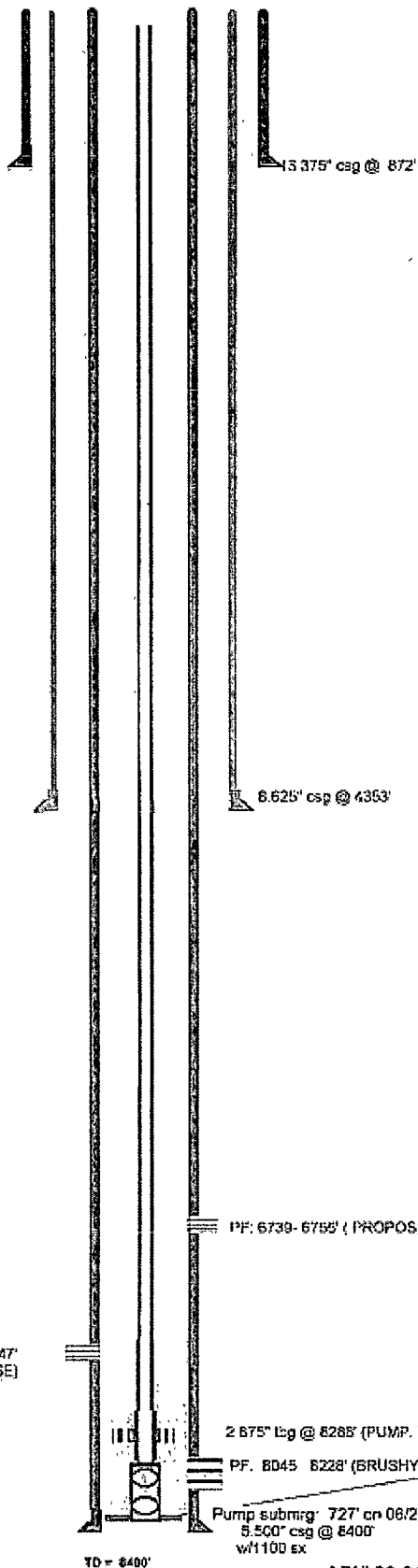
Title 16 U.S.C. Section 1701, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

M2







DEVON ENERGY CORP. TODD 25 FEDERAL Tr L #12 (OIL)
INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
1982' FSL, 680' FWL, Sec 25, 23S 31E NW SW Elev: 3500.0' (0.0' AKB)

Last updated by:
Kale Jackson 05/08/2010

Surface Casing Record
13.375' 48.00# H-40' @ 872'

Intermediate Casing Record
8.625' 32.00# J-55' @ 4353'

Production Casing Record
5.50' 15.50# J-55' @ 8400'

Tubing Record
2.875' 6.60# J-55' @ 8288'

Well History (spudded 08/30/1993):

10/11/1993 DC Set 5.500" csg @ 8400' cmt w/ 1100 ex.
10/11/1993 complete BRUSHY CANYON 8045'- 8228'.
ACID 8045'- 8228' w/ 1500 GAL A (IP 99 BO, 143 MCF, 77 BW).

3/2010 ADD PAY:
GEO CONFIRMED PERFS
7436-7438, 7440-7446, 6739-6755

7435-7447'
(PROPOSE)

PF: 6739-6755' (PROPOS)

2.675" lbg @ 8288' (PUMP. TAC)

PF. 8045-8228' (BRUSHY)

Pump submerg: 727' on 06/27/2006
5.500" csg @ 8400'
w/1100 ex

TD = 8400'

Comments:

API# 30-015-27385
Current status: PUMP

TUBING DETAIL						
Descrip.	Jts	O.D.	Wt	Gr	Conn.	Depth Int'vl
TBG	193	2.875	0.0	/	/	0- 6079
TBG	743	2.875	0.0	J-55	/	0- 7784
5.5 X 2 835 TAC	1	5.500	0.0	/	/	6079- 6082
TBG	54	2.875	0.0	/	/	6082- 7782
SN	1	2.875	0.0	/	/	7782- 7783
PERF SUB	1	2.875	0.0	/	/	7783- 7787
5.5 X 2 835 TAC	1	5.500	0.0	/	/	7787- 7788
TBG	16	2.875	0.0	J-55	/	7788- 8204
OEHA	1	2.875	0.0	/	/	7787- 7818
	0	0.000	0.0	/	/	7818- 7818

PLUGS:
@ 8358'

Perf Detail		
Interval	spf	Date
8045-8228'	0	11