

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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MAY 07 2010
HOBSOCD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-33111
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

ENTERED
6-4-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Logan 2C State
6. Well Number:
3

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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

11. Pool name on Wellplat
Red Lake; San Andres

51300

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	18S	27E		530	North	2310	West	Eddy
BH:										

13. Date Spudded 5/11/2004	14. Date T.D. Reached 5/18/2004	15. Date Rig Released 5/28/2004	16. Date Completed (Ready to Produce) 5/28/2004	17. Elevations (DF and RKB, RT, GR, etc.) 3588' GR
18. Total Measured Depth of Well 3,666'	19. Plug Back Measured Depth 2,614'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Originals previously sent	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2056'-2345' - San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	470'	12 1/4"	300 sx Cl C	
5 1/2" J-55	15.5#	3666'	7 7/8"	795 sx Poz	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2387'	

26. Perforation record (interval, size, and number) 3047-3459', 0.4" ; 40 holes 2060'-2387', 0.38"; 57 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3047-3459'	Acidize w/ 2500 gals HCl, frac w/ 105,360# Brown sand tailed w/ 21,020# Super LC 16/30
2060'-2387'	Acidize w/ 3011 gals 15% HCl. Frac w/ 230,945 gals Viking 1200, 133,714 # 20/40 Brown sand, and 26,246 # 16/30 Siberprop.	

PRODUCTION

28. Date First Production 2/26/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/27/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 72	Gas - MCF 106	Water - Bbl. 235	Gas - Oil Ratio 1472
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

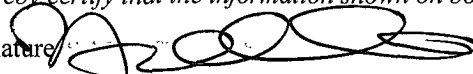
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

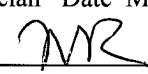
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name Norvella Adams Title Sr. Staff Engineering Technician Date May 5, 2010

E-mail Address norvella.adams@dvn.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 368	T. Devonian	T. Cliff House	T. Leadville
T. Queen 909	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1368	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1657	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3037	T. McKee	T. Gallup	T. Ignacio Oztze
T. Yeso 3153	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology