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Form 3160-5	
September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM OMB Expires:

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M APPROVED	K.
No. 1004-0135	<i>/</i> ('
January 31, 2004	

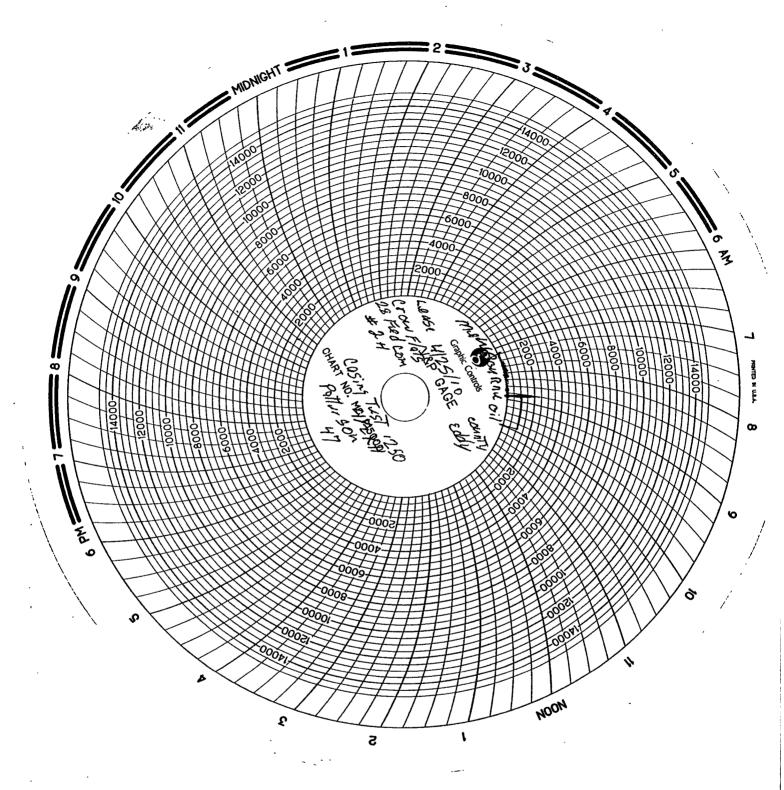
SUNDRY	NOTICES	AND REP	ORTS (ON WELL
B				

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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6	5.	If	Indian,	Allottee	or	Tribe	Name

ubundoneu w	cn. 0301 01111 0100-0 (A1 <i>D)</i>	TOI SUCII	proposalo:	MOCD AR	TESIA		
	IPLICATE - Other instru	ctions or	100		7. If Unit o	r CA/	Agreement, Name and/or No.
 Type of Well Gas Well 	Other				8. Well Na	ame a	nd No.
2. Name of Operator	_ out	<u> </u>	····		-		Federal #2H
Mewbourne Oil Company 147	44	,			9. API We		
3a. Address		3b. Phone	No. (include area	a code)	30-015-30		ol, or Exploratory Area
PO Box 5270 Hobbs, NM 88		575-393-5	905		Dog Cany		
4. Location of Well (Footage, Sec.,	I, K., M., or Survey Description)				11. County		
1500' FNL & 850' FWL, Sec 2' 1603' FNL & 330' FWL, Sec 2					Eddy Cou	ınty,	NM
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICAT	E NATURE (OF NOTICE, F	REPORT, OI	R OT	THER DATA
TYPE OF SUBMISSION			TYPE (OF ACTION			
☐ Notice of Intent	Alter Casing	Deepen Fracture	Treat	Production (Sta Reclamation	rt/Resume)	001	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	=	nstruction	Recomplete		X	Other Spud & Casing
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac	Abandon U	Temporarily All Water Disposal			
If the proposal is to deepen dired Attach the Bond under which the following completion of the invitesting has been completed. Findetermined that the site is ready 04/23/10MI & spud 17 1/2" he 14.8 #/g w/ 1.34 yd. Plug down	ole. TD hole at 373'. Ran 373' @ 2:15 pm 04/24/10. Circ 100	, give subsur de the Bond esults in a m filed only aft 13 3/8" 48#	face locations and No. on file with lultiple completion er all requiremen	d measured and tr BLM/BIA. Requi n or recompletion its, including recla g. Cemented wit	ue vertical dept red subsequent in a new interv amation, have b h 400 sks Cla	hs of a report al, a loeen co	all pertinent markers and zones, its shall be filed within 30 days form 3160-4 shall be filed once completed, and the operator has with CaCl2. Mixed @
OK. Chart & schematic attache	ed. Drilled out with 8 3/4" bit.				ACCEP	TEI	D FOR RECORD
						16	2 2 2010 LAND MANAGEMENT AD FIELD OFFICE
 14. I hereby certify that the foregoing Name (PrintedlTyped) 	g is true and correct						
Jackie Lathan			Title Hobbs	Regulatory			
Signature Jack	e Lathan)	Date 05/07/1	0			
	THIS SPACE FO	R FEDER	- 1	OFFICE USE	-		
Approved by (Signature)			Name (Printed/T	'yped)		Title	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to c	attached. Approval of this notice l or equitable title to those rights onduct operations thereon.	does not was	rrant or Office				D ate

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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E W	WELDING SERVICES

WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS INVOICE -NºBO 10896

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WELDING SERVICES	M Lovi	MUD AND GAS SEPARATORS Lovington, NM • 575-396-4540			=145B0	-142B0 108 9 ₽		
Company Mew Bourn, Lease Crow Flats 28	1011 Fed COM	\ \	Date 4	125/10	Start TimeCounty_Ecaly_	am □.pn State		
Company Man		ar to the art to a		1. 0		***		
Wellhead Vendor			_ Tester	Tim Bo	von	· 17		
orly. Contractor Patterson			······································		Rig #			
Tool Pusher				.,		11/- 4/1		
Plug Type		Plu	ug Size			1/2XH		
Casing Valve Opened				Check Valve Op	en			
ANNULAR 15 RAMS 12 RAMS 13 RAMS 14 Check Valve 11	26 2 4 4 8b	Rotatir	ng Head	$\begin{array}{c} 24 \\ 22 \\ 21 \\ \end{array}$	23	17		
9 10 7 8 TEST # ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI		REMARKS			
/ 10,8,15 Casing			1250					
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