

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-015-37232											
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
		State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESV _____		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>											
2 Name of Operator COG Operating LLC		8. Well No. <div style="text-align: center; font-weight: bold;">266</div>											
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558											
4 Well Location Unit Letter <u>K</u> <u>1900</u> Feet From The <u>South</u> Line and <u>2240</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>													
10 Date Spudded <u>2/21/10</u>	11 Date T D Reached <u>2/28/10</u>	12 Date Compl (Ready to Prod) <u>3/26/10</u>	13 Elevations (DF& RKB, RT, GR, etc) <u>3543 GR</u>										
15 Total Depth <u>5530</u>	16 Plug Back T D <u>5447</u>	17 If Multiple Compl How Many Zones? <u> </u>	18 Intervals Drilled By <u> </u>										
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3974 - 5290 Yeso</u>			20 Was Directional Survey Made <u>No</u>										
21 Type Electric and Other Logs Run <u>CN / HNGS, Micro CFL / HNGS</u>			22 Was Well Cored <u>No</u>										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE										
13-3/8	48	319	17-1/2										
8-5/8	24	854	11										
5-1/2	17	5498	7-7/8										
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT										
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8	5240												
26. Perforation record (interval, size, and number) <table style="width:100%;"> <tr> <td style="width:60%;">3974 - 4266 - 1 SPF, 26 holes</td> <td style="width:40%;">Open</td> </tr> <tr> <td>4550 - 4750 - 1 SPF, 26 holes</td> <td>Open</td> </tr> <tr> <td>4820 - 5020 - 1 SPF, 26 holes</td> <td>Open</td> </tr> <tr> <td>5090 - 5290 - 1 SPF, 29 holes</td> <td>Open</td> </tr> </table>				3974 - 4266 - 1 SPF, 26 holes	Open	4550 - 4750 - 1 SPF, 26 holes	Open	4820 - 5020 - 1 SPF, 26 holes	Open	5090 - 5290 - 1 SPF, 29 holes	Open		
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4550 - 4750 - 1 SPF, 26 holes	Open												
4820 - 5020 - 1 SPF, 26 holes	Open												
5090 - 5290 - 1 SPF, 29 holes	Open												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3974 - 4266</td> <td>See attachment</td> </tr> <tr> <td>4550 - 4750</td> <td>See attachment</td> </tr> <tr> <td>4820 - 5020</td> <td>See attachment</td> </tr> <tr> <td>5090 - 5290</td> <td>See attachment</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3974 - 4266	See attachment	4550 - 4750	See attachment	4820 - 5020	See attachment	5090 - 5290	See attachment
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3974 - 4266	See attachment												
4550 - 4750	See attachment												
4820 - 5020	See attachment												
5090 - 5290	See attachment												
28. PRODUCTION													
Date First Production <u>3/26/10</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2-1/2" x 2-1/4" x 24' pump</u>											
Date of Test <u>3/31/10</u>		Well Status (Prod or Shut-in) <u>Producing</u>											
Hours Tested <u>24</u>	Choke Size <u> </u>	Prod'n For Test Period <u> </u>	Oil - Bbl <u>68</u>										
Flow Tubing Press <u> </u>	Casing Pressure <u> </u>	Calculated 24-Hour Rate <u> </u>	Gas - MCF <u>256</u>										
Water - Bbl <u>583</u>		Gas - Oil Ratio <u>3764</u>											
Oil Gravity - API - (Corr.) <u>37.1</u>		Water - Bbl <u> </u>											
29 Disposition of Gas (Sold, used for fuel, vented, etc) <u>SOLD</u>			Test Witnessed By <u>Kent Greenway</u>										
30 List Attachments <u>Logs, C102, C103, Deviation Report, C104</u>													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>K C</u>		Printed Name <u>Kanicia Carrillo</u> Title <u>Regulatory Analyst</u> Date <u>4/27/10</u>											
E-mail Address <u>kcarrillo@conchoresources.com</u>		Phone <u>432-685-4332</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 855	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1756	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2450	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3900	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3958	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ WEST COOP UNIT #266
API#: 30-015-37232
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3974 - 4266	Acidize w/ 3,000 gals acid.
	Frac w/108,616 gals gel, 120,399# 16/30 Ottawa sand 8,057# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4550 - 4750	Acidize w/2,500 gals acid.
	Frac w/124,744 gals gel, 146,262#16/30 Ottawa sand, 31,487# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4820 - 5220	Acidize w/2,500 gals acid.
	Frac w/125,014 gals gel, 146,700#16/30 Ottawa sand, 30,251# 16/30 Siberpro sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5090 - 5290	Acidize w/2,500 gals acid.
	Frac w/125,380 gals gel, 144,858# 16/30 Ottawa sand, 30,630# 16/30 Siberprop sand.