

RM

MAY 26 2010

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NM OCD ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EOG Resources Inc.

## 3a. Address

P.O. Box 2267 Midland, Texas 79702

## 3b. Phone No. (include area code)

432-686-3689

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FEL, U/L A  
Sec 31, T16S, R28E

CONFIDENTIAL

## 5. Lease Serial No

NM12110 (SHL); LG4437 (BHL)

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No

## 8. Well Name and No.

Lucky Wolf 31 1H  
Fed Com

## 9. API Well No

30-015-37280

## 10. Field and Pool, or Exploratory Area

Dog Canyon; Wolfcamp

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/04/10 TD at 10885' MD.

4/07/10 Ran 127 jts 4-1/2", 11.6#, HCP-110 casing liner set and peak packer system set at 10836'.  
TOL at 5416'.

4/08/10 Released rig.

4/26/10 MIRU for completion.

4/27/10 Begin 11 stage frac from 7471 to 10790.

Frac w/ 2618 bbls 20% acid, 399023 lbs 20/50 sand, 1127980 lbs 20/40 sand, 54648 bbls water.

4/28/10 Finish frac and flow back.

5/02/10 RIH w/ coil tubing to drill out frac plugs and clean out well.

5/05/10 Finish cleaning out hole. RIH w/ 2-7/8" production tubing set at 5262'.

5/06/10 RIH w/ pumping equipment and set pumping unit.

5/08/10 Place well on production.

ACCEPTED FOR RECORD

MAY 22 2010

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 5/14/10

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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