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UNITED STATES  (August 2007) UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT			ON	DRM APPROVED 4B NO. 1004-0135 bires: July 31, 2010	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  NMOCD AR Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMLC068430     If Indian, Allottee or Tribe Name	
1. Type of Well  Oil Well Gas Well Other  2. Name of Operator  CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com			8 Well Name and No. PLU PIERCE CANYON 33 FEDERAL 1		
			9. API Well No. 30-015-366	9. API Well No. 30-015-36636-00-X1	
3a. Address OKLAHOMA CITY, OK 73154-0496	(include area code) 5-4275	10. Field and Po WILDCAT	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			11. County or Pa	11. County or Parish, and State	
Sec 33 T24S R30E SESE 350FSL 350FEL 32.16799 N Lat, 103.87858 W Lon			EDDY COL	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) T	TO INDICATE	NATURE OF N	OTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	☐ Deep	en	Production (Start/Resum	ne) Water Shut-Off	
Alter Casing	-	ure Treat	Reclamation	☐ Well Integrity	
Subsequent Report ☐ Casing Repair	□ New	Construction	□ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice ☐ Change Plans		and Abandon	☐ Temporarily Abandon	Drining Operation	
Convert to Injection	-		☐ Water Disposal		
13 Describe Proposed or Completed Operation (clearly state all pertin If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	y, give subsurface l de the Bond No. on results in a multiple	ocations and measure file with BLM/BIA completion or reco	red and true vertical depths of all Required subsequent reports sl mpletion in a new interval, a For	pertinent markers and zones hall be filed within 30 days m 3160-4 shall be filed once	
SET INTERMEDIATE CASING:					
5/14/2010 Run 9 5/8" 40# J-55 LTC csg, set @ 3852 tail in w/600 sx 50/50 POZ/C 1.37 yield, 14.2 ppg, circ	2'. Lead cmt w/ culate cmt to su	1065 sx 1.82 yie rface. WOC.	ld, 12.0 ppg,		
5/15/2010 Test csg @ 1500 psi for 30 min - good tespsi in 18.5 hours.	st. WOC 27.5 h	ours. Compres	sive strength 500		
(PN 623048)					
(14 020040)					
14 Thereby certify that the foregoing is true and correct.  Electronic Submission	1 #86631 verified	by the BLM Well	Information System		
For CHESAPE Committed to AFMSS for pro	AKE OPERATING	3, INC., sent to t	ne Carlsbad		
Name (Printed/Typed) LINDA GOOD	9 ,		GULATORY COMPLIANCE	SPEC	
Signature (Electronic Submission)	İ	Date 05/18/20	010		
THIS SPACE F	OR FEDERA	L OR STATE (	OFFICE USE		
Approved By ACCEPTED		JAMES A A TitleSUPERVIS	AMOS OR EPS	Date 05/22/20	
Conditions of approval, if any, are attached Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon	oes not warrant or the subject lease	Office Carlsbac		2010	

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.