PECEVE Form 3160-5 (Hebruary 2008) 26 2010 UNITED STATES OCD-ARTESIA DERARTMENT OF THE INTERIOR NMOCD ARTEBUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No 1004-0137 Expires March 31, 2007 5 Lease Serial No NMNM-54856 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1 Type of Well					7 If Unit of CA/Agreement, Name and/or No		
Oil Well Gas Well Other					8 Well Name and No Dickens 29 Federal 3H		
Name of Operator Devon Energy Production Co., LP					9 API Well No 30-015-37220		
3a Address 3b Phone No 20 North Broadway (405)-552-78				nclude area code) 10 Field and Pool or Exploratory Area Dog Canyon; Wolfcamp			
4 Location of Well (Footage, Sec., T., Sec 29-716S-R28E Lot H SL 2310' FNL & 330' FEL BHL 2310' FNL & 33			11 Country or Parish, State Eddy County, NM				
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIC	CE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	New (re Treat Construction nd Abandon	Recla	uction (Start/Resume) amation amplete porarily Abandon ar Disposal	Water Shut-Off Well Integrity Other Drilling Ope	erations
manifold - 250 low 5000 l 02/20/10: Notified Darrel (BLM) of i 02/21/10: Run in with peak complet 03/04/10: RIH & set RBP @ 5,943',	vork will be performed or proved operations If the operation Abandonment Notices must refinal inspection) er) @ 16:30 am of intent t@ 618'. Ran in w/15 jts 130 psi for 30 min - ok. '. Ran in w/53 jts 9 5/8" 30 w/300 sx Cl C, additional high - 30 min & annular to ontent to run 5 1/2" csg. tion system w/135 jts 5 1/2, spot 2 sx sand on top RE spacer, 36 bbls mud clear ar locator, RIH retrvg head	ovide the Bond Non results in a mbe filed only after o spud. 3/8" 48# H-40 6# J-55 LT&C ctail w/405 sx Ctail	ST&C csg set sg @ 2,319'. I C. Legion Brigh, Tst csg to Tack & 108 jts 1 urning tool & co	BLM/BIA R on or recomp ts, including @ 614'. Cm Notified BLN ummley (BL o 2100 psi fo 17# BT&C c oldar locator, 7 sx CI C to	tequired subsequent reletion in a new interversellmation, have be at w/270 sx CI C, tail of (Tucker) of intent and witnessed. Word or 30 min - ok. sg @ 10,860'. to open port collar @ ourf. Tst csg to 50'.	reports must be filed within 30 ral, a Form 3160-4 must be file en completed and the operato and the operato are sent as a completed and the operato are sent as a completed and the operato are sent as a complete and the operator are sent as a complete and the operator are sent as a complete are se	o days ed once r has rs.
14 I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct			***************************************			
Stephanie A. Ysasaga			Title Sr. Staff Engineering Technician				
Signature	(//.		Date 05/12/2	010	ACCE	PTED FOR RE	CORD
	// THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by	7			, ,-n		MAY 2 2 2010	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					RUR	LAU OF LAND MANAGE	MENT
Title 18 U.S.C. Section 1001 and Title 43 fectitious or fraudulent statements or representations.	USC Section 1212, make it is esentations as to any matter wi	a crime for any pe thin its jurisdiction	rson knowingly a	and willfully t			