

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OOD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL 990' FWL SEC 26 T23S R31E

RECEIVED

JUN - 2 2010

NM OOD-ARTESIA

5. Lease Serial No. **5441A**
NM-NM040452

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No. **Todd 26 Federal 9**

9. API Well No.
30-015-27075

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Production Company L. P. proposes the following procedures to Add Pay in the Brushy Canyon.

- 1) MIRU PU. HO tbg & rods. RU HO & Hot oil tbg w/50bbls oil. ND HO. POOH w/ rods & pump. ND WH.
- 2) NU BOP. Test 2500#s. POOH w/ tbg. BHA @ 8159' / jts. SN @ 8125. TAC @ 7764'.
- 3) CHC w/ 2% KCL.
- 4) RU WL. RIH w/ GR & JB to PBTD. Perf M. Brushy Canyon @ 3 spf: 7335-44' 27 holes.
- 5) RIH w/ tandem tools. Set RBP @ 7400'. PU RBP to 2000#s. PU & Set pkr @ ~7250'.
- 6) RU BJ Services. Acidize perms w/ 7.5% Pentol & BS. RD BJ.
- 7) Rlse pkr & knock balls to bottom. Reset pkr @ original depth. Swab well back.
- 8) RU BJ Services. Put a 1000#s on backside. Frac dn tbg. **FORCE CLOSE**. Rlse press on the backside. **FWB**.
- 9) Rlse pkr & reverse circ sd. Latch onto RBP. POOH.
- 10) RIH w/ existing BHA & tag fill. Run rods and pump. RDMO PU. HWO.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 5/10/2010

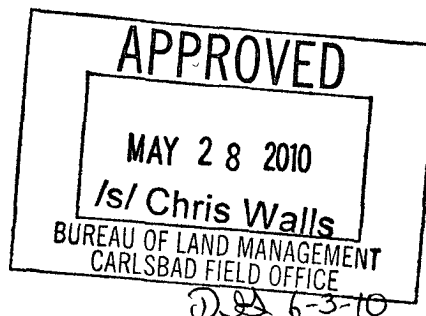
(This space for Federal or State Office use)

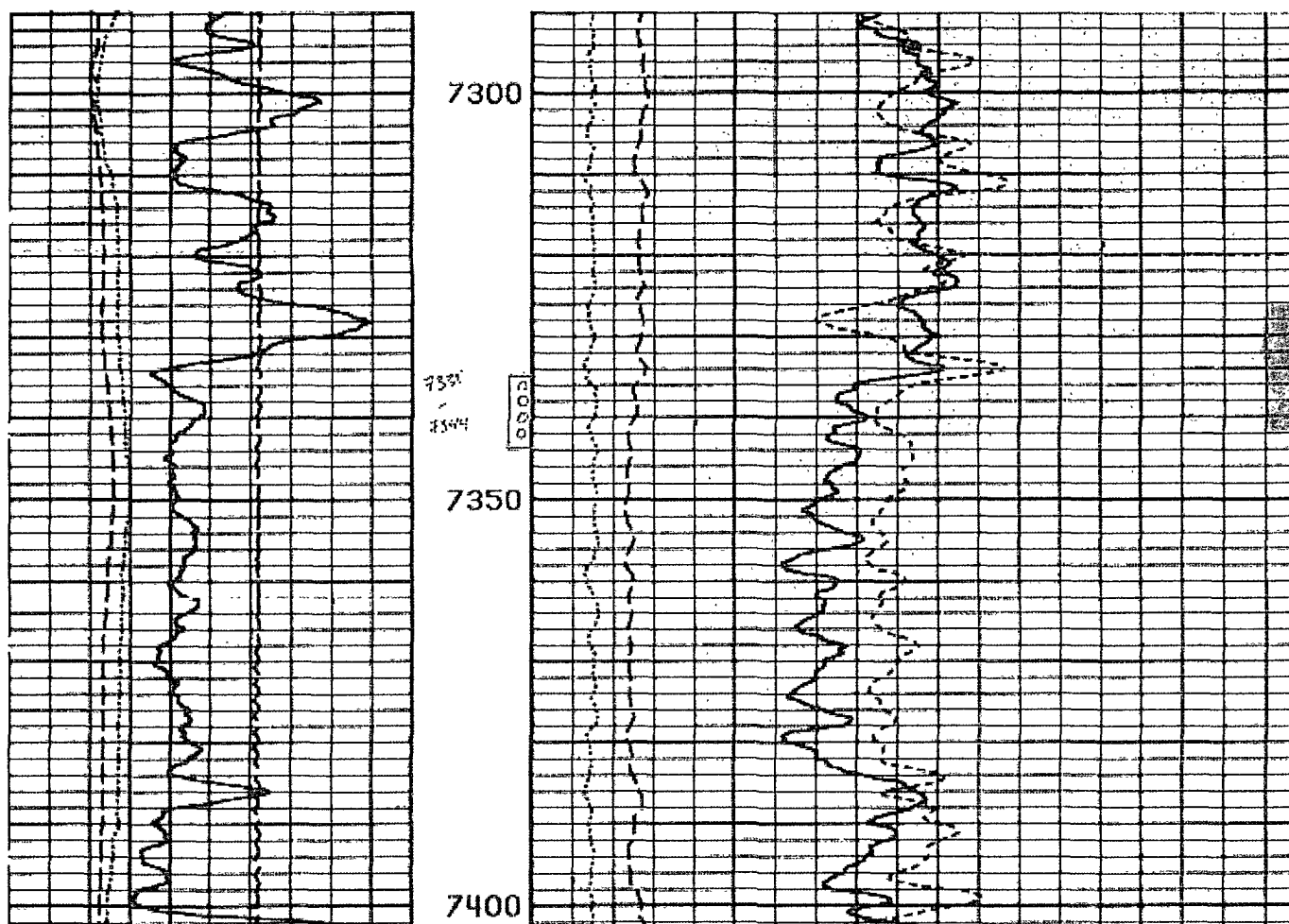
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

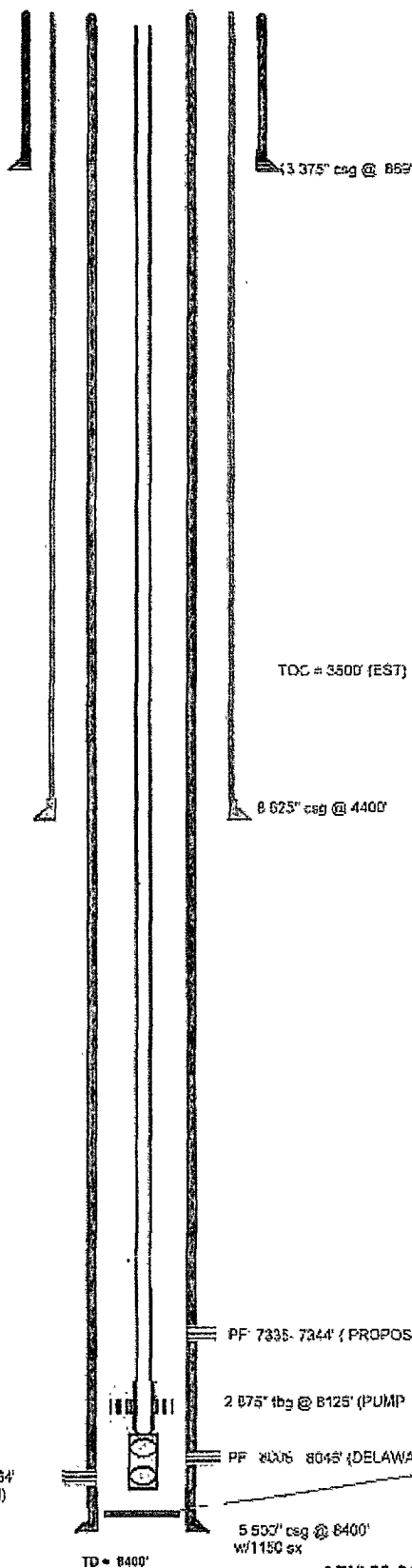
This form is to be used only for the purpose of making a statement of fact or opinion, and it is not to be used for any other purpose. It is the responsibility of the person making the statement to ensure that it is true and correct.

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL







DEVON ENERGY CORP. TODD 25 FEDERAL Tr M #9 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 690' FSL, 990' FWL, Sec 26, 23S 31E SW SW Elev 3466 0' (19.0' AGL)

Last updated by:
 Kato Jackson 05/05/2010

Surface Casing Record
 13.375' 48.00# WC40 ERD @ 889'

Intermediate Casing Record
 8.625' 32.00# / @ 4400'

Production Casing Record
 5.50' 17.00# ERD / @ 8400'
 15.50# @ 0'
 17.00# @ 0'

Tubing Record
 2.875' 6.50# J-55 EUE @ 8125'

Well History (spudded 09/15/1992):
 10/21/1992 - DG Set 1.5\" data-bbox="633 291 921 332"/>

3/2010 ADD PAY
 7335-7344
 GEO CONFIRMED ADD PAY

TOC # 3500' (EST)

8.625\" data-bbox="354 508 444 520"/>

Check for Brushy, Chy add pay

PF 7335-7344 (PROPOS)

2.875\" data-bbox="333 802 484 814"/>

PF 8006-8046 (DELAWA)

5.50\" data-bbox="339 865 433 885"/>

TD = 8400'

8112-8164'
 (BRSHCN)

Comments.

API# 30-015-27075
 Current status, PUMP

Plugs:
 FLTC @ 8346'

Perf Detail		
Interval	sp/	Date
8006-8046'	C	/ /

**Todd 26M Federal 9
30-015-27075
Devon Energy Production Co.
May 26, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2M BOP is required and must be tested prior to performing operations. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 4. Subsequent sundry with well test required.**

CRW 052610