District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office RECEIVED AMENDED REPORT

Santa Fe, NM 87505

1220 S St. Fr	rancis Dr., S	Santa Fe, NM	1 87505			Santa	Fe, N	IM 875	05		- 0040	1	
APPLIC	ATION	FOR P	ERMIT TO) DRH	LL. R	E-EN	TER.	DEE	PEN.	MAY 2	5 2010	1	
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			¹ Operator Name								² OGRID 1	Vumber	
		Na	adel and Gussman P.O. Box	,	LLC					258462	³ API Nu	mber	
			Roswell N.M							30 - 015 - 5			
³ Prope	rty Code					Property 1						⁶ Well	
30 :	5002 3 %				Hilly	ybilly Cav	e 8 State					# 1	
EMPIR	E; 640	LIETH	Proposed Pool 1		196	610				•	osed Pool 2 ayburg		
⁷ Surface	Locatio	n	BGO, BA	9)							
UL or lot no.	Section	Township	Range	Lot 1	ldn	Feet fro		l .	outh line	Feet from the	East/West	line	County
M	8	17S	29E	<u> </u>		330)' 	So	uth	330'	West		EDDY
			on If Differen				.,	1 31 4 6	4 5 1	F	F. 46W4	1	Ct
UL or lot no. M	Section 8	Township 17S	Range 29E	Lot 1	ldn	Feet fro 330		E .	outh line uth	Feet from the 330'	East/West West	,	County EDDY
		Informati											
				le			-		14			15 Groun	
				h							-	20	
			5450	ш						N/A			7/15/10
					•								
²¹ Propos	N O R S 16 Multiple 17 Proposed Depth 5450 TUBB 19 Contractor N/A Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement 12 1/4" 9 5/8" 36# 300° 169 sx 7 7/8" 5 1/2" 17# 5450° 875 sx Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed in scribe the blowout prevention program, if any. Use additional sheets if necessary. d Program: o 300° 8.4 to 8.8 ppg, 80 – 55 visc w/ Fresh water spud mud 10° to 5450° 8.8 to 10.0 ppg, 28-30 visc, w/ brine / cut brine water Partit Expires 2 Years From Approval. Date Unless Drilling Underway hereby certify that the information given above is true and complete to the												
Hole S	ize	Casing and Cement Program Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 9 5/8" 36# 300" 169 sx Surface 5 ½" 17# 5450" 875 sx 1542" Droposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone wout prevention program, if any. Use additional sheets if necessary. 10 8.8 ppg, 80 – 55 visc w/ Fresh water spud mud 8.8 to 10.0 ppg, 28-30 visc, w/ brine / cut brine water 12 **Expires 2 **Years From Approval** 3 **Title: OIL CONSERVATION DIVISION Approved by: Cendent Phone: Conditions of Approval Date: Conditions of Approval Approval Approval Approval Approval Approval Date: Conditions of Approval Approval Approval Approval Approval Approval Approval Date: Conditions of Approval	Estimated TOC										
12 ½	4,,,	9	5/8"		36#			300'		169 sx	C		Surface
7 7/8	3"	Social Program Soci	1542'										
	 			 									
22 Describe th	ne proposed	program If	this application	a to DEEI	DEN or l	DI LICE DA	CV air	a the det	on the n	ecent productive a	ne and pro	noced n	ew productive zone
Describe B								re are date	a on the pa	esent productive ze	nic and pro	poseu n	ew productive zone.
M. J.D.							•						
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				A magamaga	Bara								
Pen	nit Exp	ires 2 y	ears From	sseneres Withfur so	ACM								
4	Date U	niess Dr	mus onge	r.mena									
²³ I hereby cer	tify that the	information	given above is to	rue and co	mnlete t	o the					-:		
best of my kn	owledge an	d belief.	given above is u	de and co	inpicie i	ouk			OIL C	ONSERVAT	ION DI	VISI	ON
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Signature.		1					Appro	ved by:		7//			
Kill									13	Laus			
Printed name: Keith Cannon							Title:				415		
Title:	·						Appro	val Date:		"Geolo	gist	ate:	
Drilling Super	rintendent						, ippio	0	6/10	110	061	10	112
E-mail Addre									//				-
Date:	coenergy.c	om	Phone:				Co-3:	iona -f A	nnerval A4	tashad 🗍			
5/24/2010				01			Condi	nons of A	ррючан Аі	lacticu 🔟			

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT	IV
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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
70-015- 37906	96210 96610	Empire Glorieta-	Yeso, EAST
Property Code	Property		. Well Number
-38190	HILLBILLY CAV	E 8 STATE	1
OGRID No.	Operator	Name	Elevation
258462	NADEL AND GUSSM	AN HEYCO, LLC	3636'

Surface Location

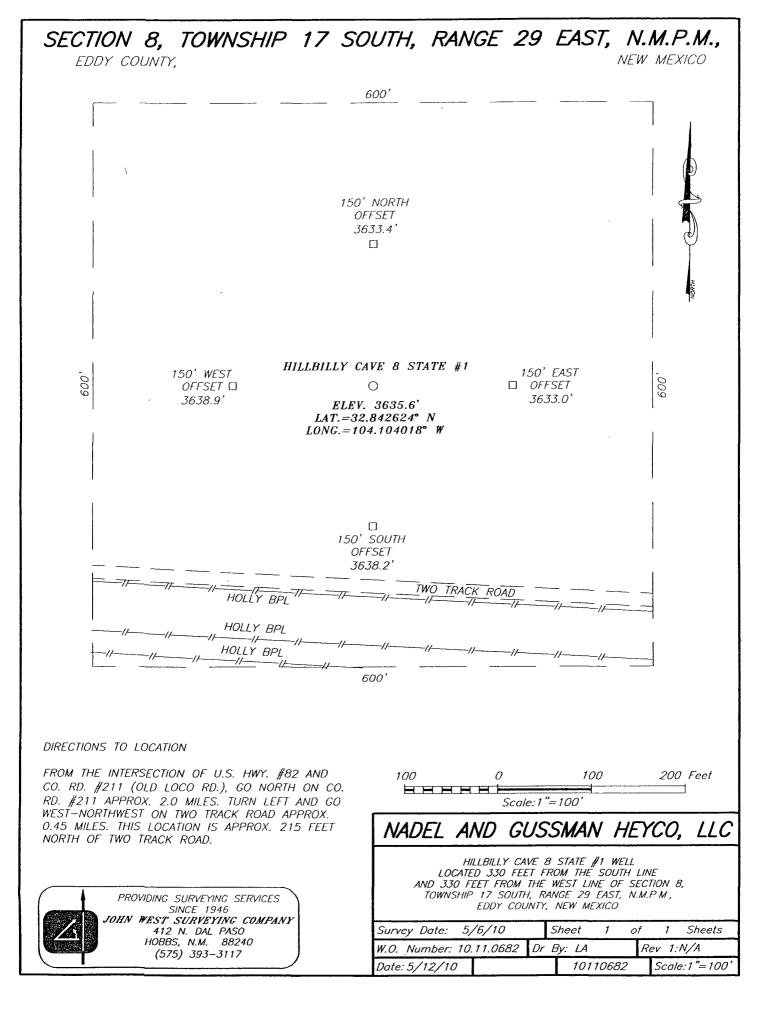
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	17-S	29-E		330	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

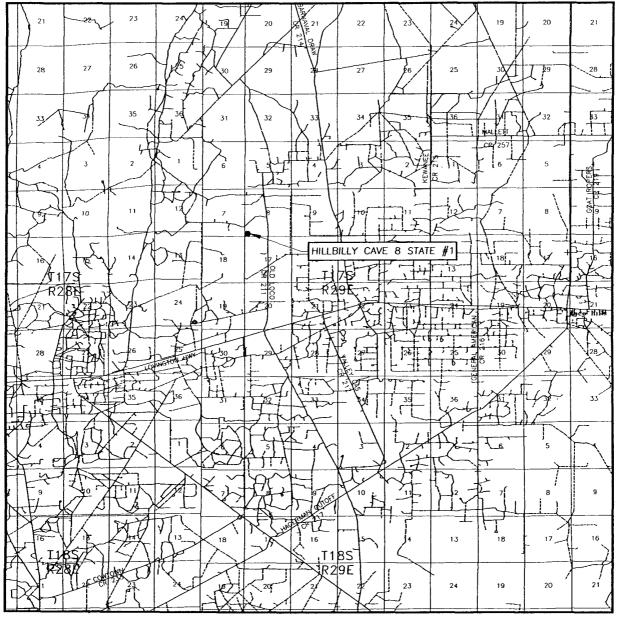
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	17-5	29-E		330	South	330	west	Eddy
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				7
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the heat of organization either owns a vortum interest or unlessed mineral interest in the land including the proposed bottom hole location including the proposed bottom hole location including the proposed bottom hole location in location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a fact that the very contract of an expensive printed Name SURVEYOR CERTIFICATION SIGNATURE NAD 27 NME 1 hereby certify that the vell location when the plant was plotted from field and the plant was planted from field and the plant was planted from field and field was plant was planted from field and field was planted from field was planted from field and field was planted from field was planted from field and field was planted from field was planted from field and field was planted from field was planted f



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 8 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 330' FSL & 330' FWL

ELEVATION 3636'

NADEL AND

OPERATOR GUSSMAN HEYCO, LLC

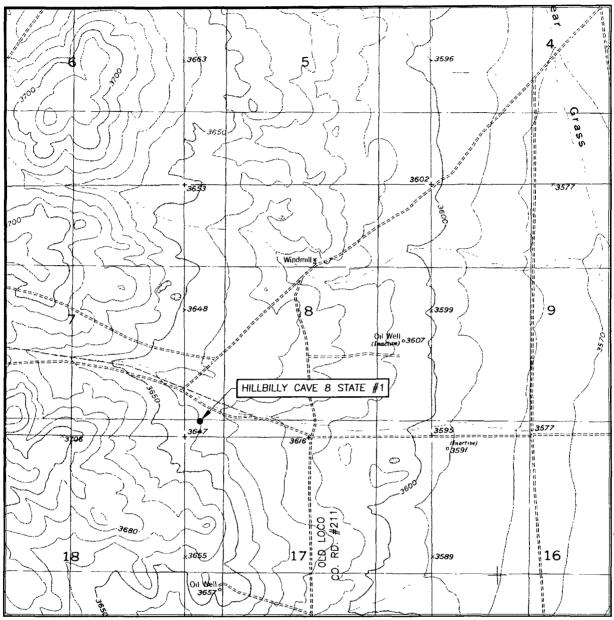
LEASE HILLBILLY CAVE 8 STATE



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N M. 88240
(575) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: RED LAKE SE, N.M. - 10'

SEC. 8 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 330' FSL & 330' FWL

ELEVATION 3636'

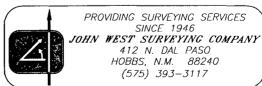
NADEL AND

OPERATOR GUSSMAN HEYCO, LLC

LEASE HILLBILLY CAVE 8 STATE

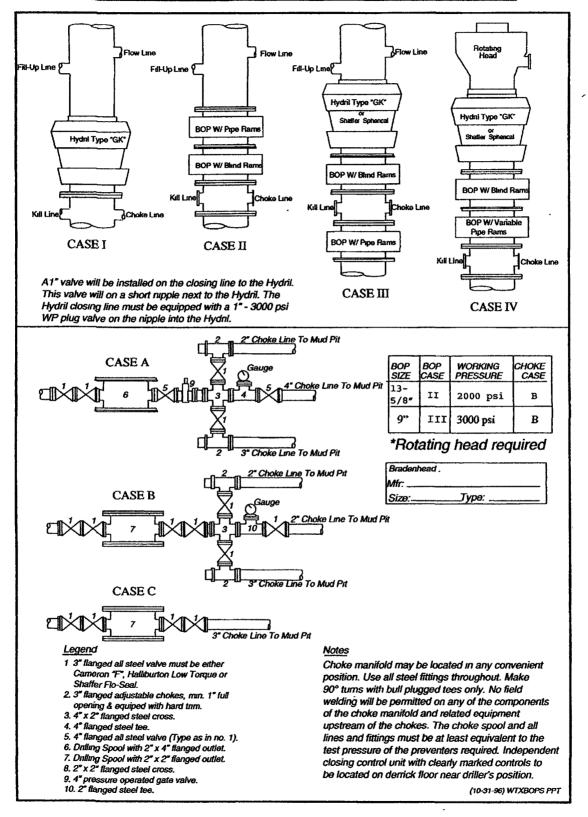
U.S.G.S. TOPOGRAPHIC MAP

RED LAKE SE, N.M.





Nadel and Gussman Heyco, LLC MINIMUM BLOWOUT PREVENTER REQUIREMENTS



Choke Manifold Schematic for Closed Loop System

Hillbilly Cave 8 State #1 Unit M , Sec 8, T17S, R29E 330' FSL & 330' FWL Eddy Co. N.M. Flex Hose Sump **Cuttings Collection and** Haul-Off Bin Pump Flex Hose Shaker Choke to Bin Choke to Bin Flow Line **Suction Tank** Return Tank

Pump

Pump

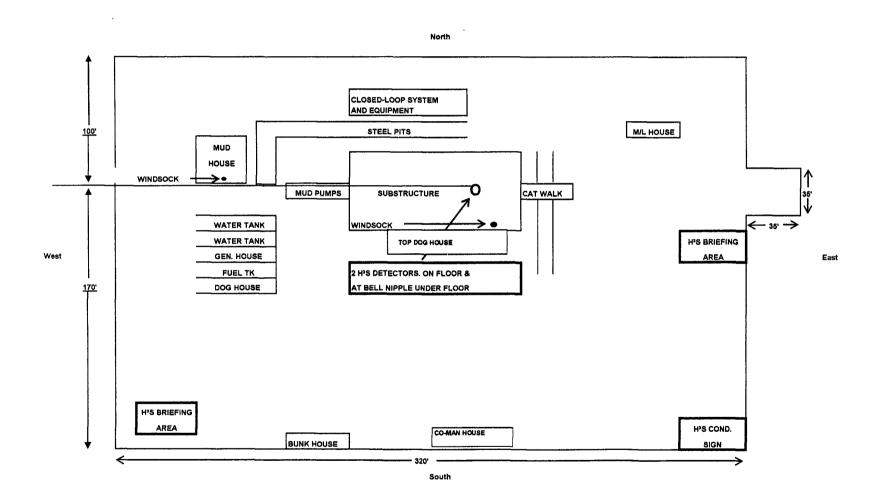
Well

Drilling Rig

^{*} No pipe manifold from shaker to haul-off bin.

EXHIBIT "D" LOCATION DIAGRAM

Hillbilly Cave 8 State #1 330' FSL & 330' FWL UNIT M, SEC 8, T17S, R29E EDDY COUNTY, NM



NADEL AND GUSSMAN HEYCO, L.L.C. P.O. BOX 1936 ROSWELL N.M. 88202 (575) 623-6601 (Office) (575) 624-5321 (Fax)

5/24/10

Miss Reeves District 2 Geologist New Mexico Oil and Gas Division 1301 West Grand Avenue Artesia, NM 88210

Re: Hillbilly Cave 8 State #1 330' FSL & 330' FWL Unit Letter M, Sec. 8, T17S, R29E Eddy, NM Rule 118 H2S Exposure

Dear Miss. Reeves

Nadel and Gussman Heyco, LLC have evaluated this well and we do not expect to encounter hydrogen sulfide. However, we will employ a third party monitoring system. We will begin monitoring prior to drilling out the intermediate casing and will continue monitoring the remainder of the well.

Please contact me if you have any additional questions.

Sincerely,

Keith Cannon Drilling superintendent

Hydrogen Sulfide Drilling Operations Plan Hillbilly Cave 8 State #1 UNIT M, Sec 8, T17S, R29E 330' FSL & 330' FWL Eddy Co. N.M.

- 1. Company and contract personnel admitted on location should be trained by a qualified H₂S safety instructor to the recognize and handle following:
 - A. Characteristics of H₂S gas
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems
 - D. Principle and operation of H₂S detectors, warning system and briefing knowledge
 - E. Evacuation procedure, routes and first aid support
 - F. Proper use of 30 minutes Pressure-on-Demand Air Pack
- 2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse
- 3. Windsock and/or Wind Streamers
 - A. Windsock at mud pit area (high enough to be visible)
 - B. Windsock at briefing area (high enough to be visible)
 - C. Windsock at location entrance
- 4. Condition Flags and Signs
 - A. H₂S warning signs on lease access road into location
 - B. Flags displayed on sign at location entrance
 - 1. Green flag indicates "Normal Safe Conditions"
 - 2. Yellow Flag indicates "Potential Pressure and Danger"
 - 3. Red Flag indicates "Danger H₂S Present in High Concentrations" admit only emergency personnel
- 5. Well Control Equipment
 - A. See Exhibit #5.
- 6. Communication
 - A. While working under masks chalkboards will be used for communication
 - B. Hand signals will be used where chalk board is inappropriate
 - C. Two -way radios or cell phones used to communicate off location or minimally in Drilling Foreman's trailer or living quarters
- 7. Drillstem Testing
 - A. Exhausts watered
 - B. Flare line equipped with electric Igniter/propane pilot light in case gas reaches surface
 - C. If location near dwelling closed DST will be performed
- 8. Drilling Supervisor required to be familiar with effects of H₂S on tubular goods/mechanical equipment
- 9. If H₂S encountered, mud system shall be addressed to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers, if necessary.

PUBLIC PROTECTION PLAN FOR EMERGENCY CONTACTS

(575) 623-6601 NADEL AND GUSSMAN HEYCO, LLC **Company Personnel Terry West Drilling Enrineer** 432-682-4429 432-238-2874 Keith Cannon Drilling Supt. 575-623-6601 575-626-1936 ARTESIA N.M. Ambulance 911 State Police 575-746-5000 City Police 575-746-5000 Sheriff's Office 575-746-9888 Fire Department 575-746-5050 or 575-746-5051 N.M.O.C.D 575-748-1283 CARLSBAD N.M. Ambulance 911 State Police 575-885-3137 City Police 575-885-2111 575-887-7551 Sheriff's Office Fire Department 575-885-3125 or 575-885-2111 Carlsbad BLM 575-887-6544 HOBBS N.M. **Ambulance** 911 State Police 575-392-5588 City Police 575-397-9265 Sheriff's Office 575-396-3611 Fire Department 575-397-9308 N.M.O.C.D 575-393-6161 Hobbs BLM 575-393-3612 Flight for Life (Lubbock Tx) 806-743-9911 Aerocare (Lubbock Tx) 806-747-8923 Med flight air Ambulance (Albug NM) 505-842-4433 SB air Med Services (Albug NM) 505-842-4949 **Boots & Coots IWC** 800-256-9688 or 281-931-8884 **Cudd Pressure Control** 915-699-0139 or 915-563-3356 **BJ Services** (Artesia NM) 575-746-3569 (Hobbs NM) 575-392-5556

New Mexico Emergency Response Commission (Santa Fe)

New Mexico State Emergency Operations Center

24 Hour

505-476-9600

505-827-9126

505-476-9635