

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10167
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wellhead Dagger Draw; Upper Penn, North

RECEIVED
JUN - 8 2010
NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 16 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3465'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior
to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7648' with 35' cement on top. This will place a plug over open Canyon perforations.
3. Perforate 4 squeeze holes at 5817'. Spot a 160' cement plug inside and outside casing from 5657'-5817'. WOC and tag plug, reset if necessary. This will leave a plug across Wolfcamp top.
4. Perforate 4 squeeze holes at 4930'. Spot a 150' cement plug inside and outside casing from 4780'-4930'. WOC and tag plug, reset if necessary. This will leave a plug across Abo top.
5. Perforate 4 squeeze holes at 2320'. Spot a 120' cement plug inside and outside casing from 2200'-2320'. WOC and tag plug, reset if necessary. This will leave a plug across Glorieta top.
6. Perforate 4 squeeze holes at 1200'. Spot a 120' cement plug inside and outside casing from 1080'-1200'. WOC and tag plug, reset if necessary. This will leave a plug across Intermediate casing shoe.
7. Perforate 4 squeeze holes at 449'. Tie on to the 5-1/2" production casing and establish an injection rate. Spot a 449' cement plug inside and outside casing from 0-449'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe up to surface.
8. Remove all surface equipment and weld dry hole marker per regulations.

Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 2, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 6/14/2011 DATE 6/14/2010
Conditions of Approval (if any):

WELL NAME: NDDUP Unit #1 **FIELD:** Dagger Draw
LOCATION: 990' FNL & 990' FEL of Section 16-19S-25E Eddy Co., NM
GL: 3,465' **ZERO:** 10' **KB:** 3,475'
SPUD DATE: 2/28/74 **COMPLETION DATE:** 6/3/74
COMMENTS: API No.: 30-015-21044
(Formerly Boyd X St Com #1)

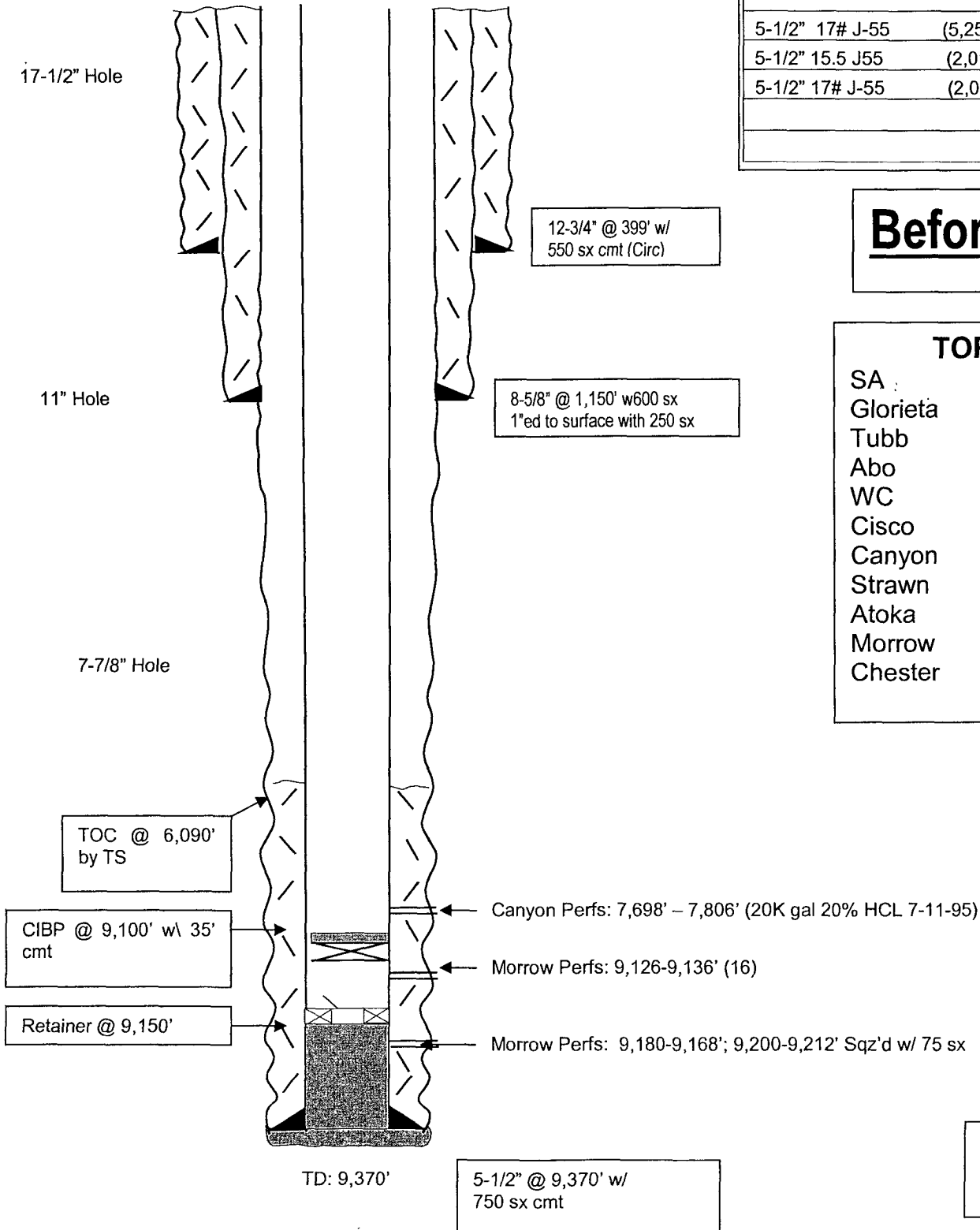
CASING PROGRAM

12-3/4" 32#	399'
8-5/8" 24# J-55	1,150'
5-1/2" 17# J-55 (5,254')	
5-1/2" 15.5 J55 (2,018')	
5-1/2" 17# J-55 (2,098')	9,370'

Before

TOPS

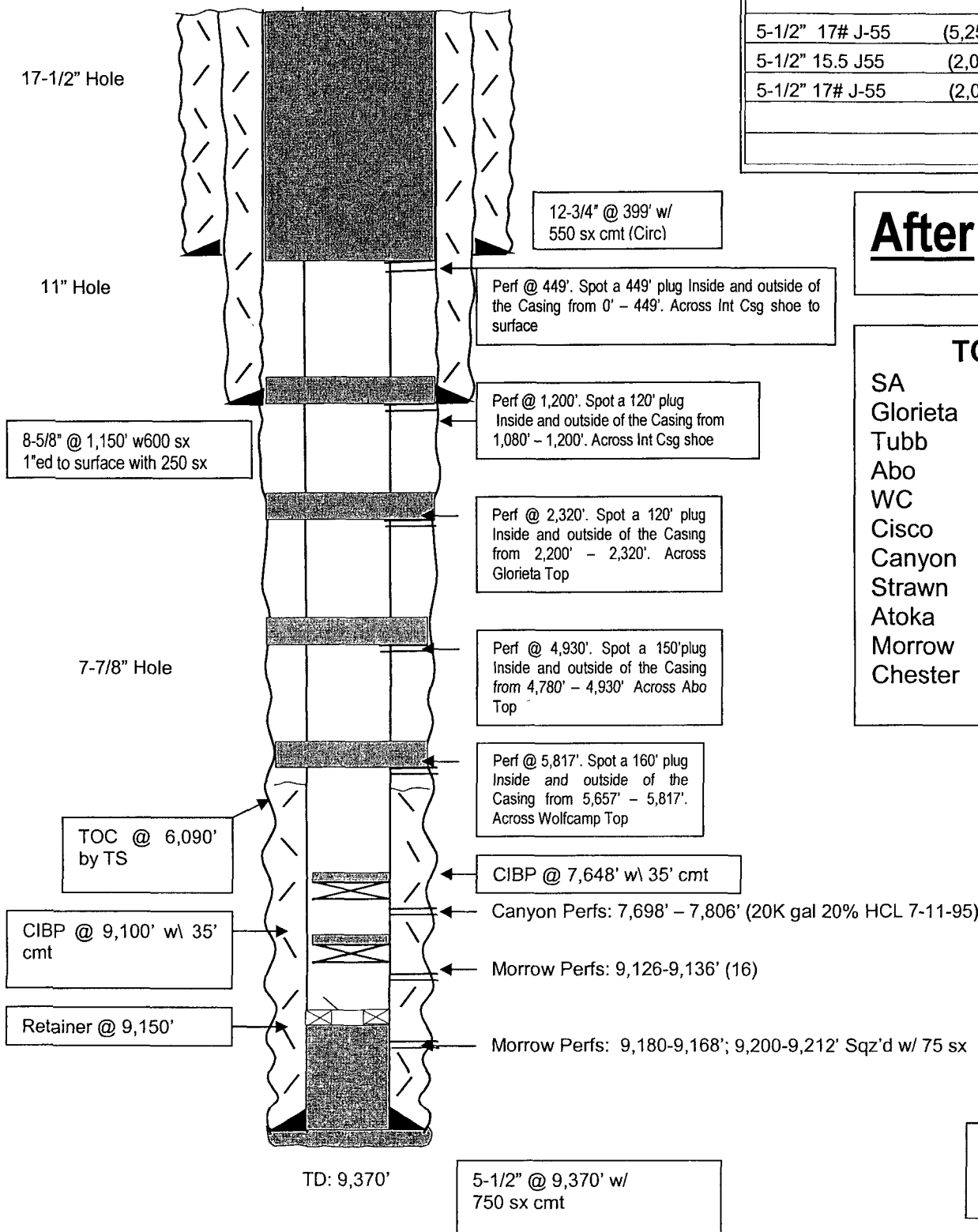
SA	745'
Glorieta	2,270'
Tubb	3,045'
Abo	4,880'
WC	5,867'
Cisco	7,634'
Canyon	8,245'
Strawn	8,410'
Atoka	8,744'
Morrow	9,030'
Chester	9,325'



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Not to Scale

1/27/10

DC/Hill