

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

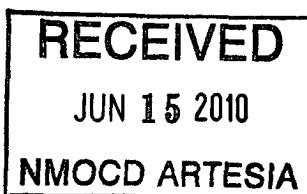
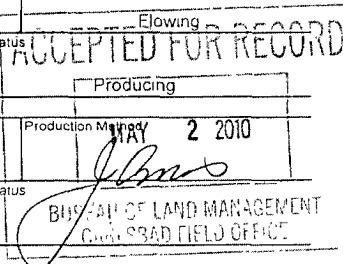
OPERATOR'S COPY

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		6 If Indian, Allottee or Tribe Name							
Other: _____		NA							
2 Name of Operator Yates Petroleum Corporation		7 Unit or CA Agreement Name and No							
3 Address 105 S 4th Str., Artesia, NM 88210		8 Lease Name and Well No Federal LDY Deep Com #10							
3a Phone No (include area code) 575-748-1471		9 API Well No 30-015-30974 <i>SI</i>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At Surface 2100'FNL & 1980'FWL (Unit F, SENW)  At top prod. Interval reported below Same as above  At total depth Same as above		10 Field and Pool or Exploratory Eagle Creek, Strawn 11 Sec., T, R, M., on Block and Survey or Area Section 27-T17S-R25E 12 County or Parish 13 State Eddy New Mexico							
14 Date Spudded RH 3/28/00 RT 4/8/00		15 Date T D Reached 5/4/00							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF RKB, RT GL)* 3534'GL							
18 Total Depth MD 8476' TVD NA		19 Plug Back T D MD 7986' TVD NA							
20 Depth Bridge Plug Set MD NA TVD NA									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond	0	40'		Redi-mix		0	
17-1/2"	13-3/8"	48#	0	355'		400 sx		0	
12-1/4"	9-5/8"	36#	0	1209'		700 sx		0	
8-3/4"	4-1/2"	11.6#	0	8476'		2360 sx		1200'CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7686'	7694'							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Strawn	7750'	7822'	8033'-8039'		28	Under RBP			
C)			7750'-7758'		36	Producing			
D)			7812'-7822'		44	Producing			
26 Perforation Record									
27 Acid, Fracture Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
8033'-8039'		Acidized w/1000g DI/IIC/HCL acid with 42 ball sealers, Frac w/32,750# 20/40 Acfrac black w/262 bbls gelled fluid, 317,000 scf/N2, 61 tons CO2, total methanol 750g, 2 bbls fluid, 40 tons CO2							
7750'-7822'		Acidized w/1500g 7-1/2% DI/IIC/HCL acid with sand surfactants with 120 ball sealers							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/17/01	7/5/01	24	→	0	150	0	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	340 psi	Packer	→	0	150	0	NA	Producing	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

No further 5/11/10 *RA*

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
				San Andres	774'
				Glorieta	2152'
				Yeso	2294'
				Abo	4122'
				Wolfcamp	5332'
				Cisco	6376'
				Lower Canyon	7276'
				Strawn	7734'
				Atoka	8015'
				Morrow	8187'
				Austin Cycle	8322'
				Chester	8341'

32 Additional remarks (include plugging procedure)

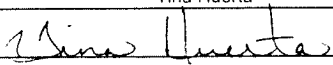
NOTE. Logs and Deviation survey filed with original completion report

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date April 23, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)