

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-05-63615  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed  State Oil & Gas Lease No. NM-91498
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name CACTUS B FEDERAL #6  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator  McKay Oil Corporation 14424		8. Well No. #6  <div style="text-align: right; font-weight: bold;">JAN 28 2004</div>
3. Address of Operator  PO Box 2014 Roswell, NM 88202-2014		9. Pool name or Wildcat West Pecos Abo Slope
4. Well Location  Unit Letter _____ : _____ 330 _____ Feet From The _____ South _____ Line and _____ 2230 _____ Feet From The _____ West _____ Line  Section 35 Township 6S Range 22E NMPM Chaves County		
10. Date Spudded 12/29/03	11. Date T.D. Reached 1/7/04	12. Date Compl. (Ready to Prod.) 1/27/04
13. Elevations (DF& RKB, RT, GR, etc.) 4152'		14. Elev. Casinghead
15. Total Depth 3202'	16. Plug Back T.D. 3174'	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 2750' - 2798'
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Cement, Comp Neutron, Laterolog, Perf
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	990'
5 1/2"	15.5	3174'
500 sks Class C 4% CaCl		200 sks Premium 50/50 POZ
2%, HALAD -23, 3# salt		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) Abo 2750' - 2762' 4" 2 spf 26 2782' - 2788' 4" 2 spf 14 2794' - 2798' 4" 2 spf 10		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2750' - 2798' AMOUNT AND KIND MATERIAL USED 2000 gals 10% NeFeHCl 60 balls sealer (Packer set at 2700')
28. <b>PRODUCTION</b>		
Date First Production 1/27/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		Date of Test 1/27/04
Hours Tested 4	Choke Size 23/64	Prod'n For Test Period
Oil - Bbl none	Gas - MCF 347	Water - Bbl. none
Gas - Oil Ratio	Flow Tubing Press. NA	Casing Pressure 710
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2082
Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jim Robinson
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name Nanette Whittington	Title Production Analyst
E-mail Address nanette@mckayoil.com		Date 1/27/04

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2372	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 2600	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology