Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	WELL API NO.
1625 N French Dr , Hobbs, NM 88240	OIL CONGEDIATION DIVIGION	20.015.28415
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa Pe, NWI 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR USE "APPLI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	NDDUP Unit  8. Well Number RECEIVED
1. Type of Well: Oil Well	Gas Well Other	9. OGRID Number JUN - 8 2010
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number JUN 7 8 ZUIU 025575
3. Address of Operator		10. Pool name of WMQCD ARTESIA
105 South Fourth Street, Artesia, 1	NM .88210	Dagger Draw; Upper Penn, North
4. Well Location		
Surface - Unit H: BHL - Unit A	1980 feet from the North line and line and	660 feet from theEast line
Section 28	Township 19S Range 25E	E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471'GR		
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12. Check	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
		•
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒   REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CE	<del>_</del>
DOWNHOLE COMMINGLE	_	_
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec	completion.	
Yates Petroleum Corporation plans to p		
<ol> <li>NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.</li> <li>Spot a 160' cement plug from 6095'-6255'. This will leave a plug across Wolfcamp top.</li> </ol>		
3. Spot a 140' cement plug from 3753'-3893'. This will leave a plug across Bone Spring top.		
<ol> <li>Spot a 120' cement plug from 2222'-2342'. This will leave a plug across Glorieta top.</li> <li>Spot a 150' cement plug from 1045'-1195'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.</li> </ol>		
6 Perforate at 150'. Tie on to casing and spot a 150' cement plug inside and outside casing from 0-150'. WOC and tag plug, reset if necessary. This		
will leave a 150' surface plug.  7. Remove all surface equipment and weld dry hole marker per regulations.		
7. Remove all surface equipment and w	reid dry note marker per regulations.	
	have plans to plug, both State/Fee and Federal, Yates Ind for this notice of intent to be in affect	Petroleum respectfully requests a time frame of 1 year to
		-
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my know	wledge and helief
/A \ 1/	above is true and complete to the best of my know	wroage and better.
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 4, 2010		
Type or print name Tina Hu		
· · · · · · · · · · · · · · · · · ·	erta E-mail address: tinah@yatespeti	roleum.com PHONE: <u>575-748-4168</u>
For State Use Only	E-mail address: tinah@yatespeti	///->
APPROVED BY:	h TITLE	DATE 6/9/2CV)
For State Use Only		DATE 6/9/2CV

WELL NAME: NDDUP #116 FIELD: Dagger Draw LOCATION: 1980FNL & 660' FEL of Section 28-19S-25E Eddy Co., NM ZERO: KB: **CASING PROGRAM** SPUD DATE: 12/6/97 COMPLETION DATE: 1/24/98 **COMMENTS**: API No.: 30-015-28415 9-5/8" 36 J-55 STC 1,145 (Formerly Hinkle 3-H) 7" 26# N80 SB 679' 7" 26# N80 var 123' 7" 26# J55 var 1,999' TOC = 200 by CBL 7" 23# J55 var 4,913' 7" 26E J55 var 452' 8,150' 14-3/4" Hole 9-5/8" @ 1,145' w/ 1300 sx 1"ed to surface w/225 sx + ready **Before TOPS** SA 712' Glorieta 2,292' Yeso 2,338' BS 3,843' 6,205' WC T. Canyon 7,595' 8-3/4 Hole Canyon Window for CIBP @ 7,545 w/ 35' cmt horizontal from TD 8,612' MD 7,620-7,635 TVD BH 7,675' TVD at deepest point 7,734 Canyon perfs: 7,620-7,682' (18) Whipstock from 7,635-7,642' Canyon Perfs 7,741-7,763' (10) CIBP @ 7,957' Canyon Perfs: Not to Scale 7,807-7,832' (8) Sqz'd 2/15/10 7" @ 8,150' DC/Hill w/1,075 sx FC: 8,106' TD: 8,150'

WELL NAME: NDDUP #116 FIELD: Dagger Draw **LOCATION**: 1980FNL & 660' FEL of Section 28-19S-25E Eddy Co., NM GL: 3,471' ZERO: KB: CASING PROGRAM **SPUD DATE**: 12/6/97 **COMPLETION DATE**: 1/24/98 **COMMENTS**: API No.: 30-015-28415 9-5/8" 36 J-55 STC 1,145' (Formerly Hinkle 3-H) 7" 26# N80 SB 679' 7" 26# N80 var 123' 7" 26# J55 var 1,999' TOC = 200 by CBL Perf @ 150' Surface Plug 0-150' 7" 23# J55 var 4,913' 7" 26E J55 var 452' 8,150' 14-3/4" Hole 9-5/8" @ 1,145' w/ 1300 sx 1"ed to surface w/225 sx + ready 150' plug from 1,045'-1,195 across shoe **After** 120' plug from 2,222'-2,342 across GL TOPS SA 712' Glorieta 2,292' 140' plug from 3,753-3,893' across BS Yeso 2,338' BS 3,843' WC 6.205'T. Canyon 7,595' 8-3/4 Hole 160' plug from 6,095-6,255' across WC Canyon Window for CIBP @ 7,545 w/ 35' cmt horizontal from TD 8,612' MD 7,620-7,635 TVD BH 7,675' TVD at deepest point 7,734 Canyon perfs: 7,620-7,682' (18) Whipstock from 7,635-7,642' Canyon Perfs 7,741-7,763' (10) CIBP @ 7,957' Canyon Perfs: Not to Scale 7,807-7,832' (8) Sqz'd 2/15/10 7" @ 8,150' DC/Hill w/1,075 sxFC: 8,106' TD: 8,150'