

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDAY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No

20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

480' FNL &amp; 2310' FWL Unit C Sec 35 T17S R27E

5. Lease Serial No

NMLC050158

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Eagle 35 C Federal 18

9. API Well No.

30-015-33266

10. Field and Pool, or Exploratory

Red Lake; Q-GB-San Andres

11. County or Parish State

Eddy

NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time.

1. MIRU PU. TOH and LD rods and pump.
2. ND wellhead and NU BOP. POOH with tubing.
3. MIRU and RIH with perforating gun. Perforate San Andres from 2548' - 2930'; 1-2 SPF, 0.38" holes
4. RIH with packer and RBP. Set RBP at ~2,980' and set packer at ~2500'. Acidize San Andres perfs per recommendation. Unset packer and POOH with packer and tubing.
5. ND BOP and NU frac valve. Frac San Andres per recommendation. Flow well back. ND frac valve and NU BOP.
6. RIH with tubing, rods, and pump. Hang well on production.
7. RDMO.

\* Subject to like approval from state

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title Sr. Staff Engineering Technician

Date

5/17/2010

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any.

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

MAY 30 2010

JAMES A. AMOS  
SUPERVISOR-EPS