

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APJ) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN -4 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL 1980' FEL B SEC 26 T24S R31E
BHL: 330' FSL & 1980' FEL PP: 330' FNL & 1980' FEL

5. Lease Serial No.
NM-012121
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
Cotton Draw 26 Federal 1H
9. API Well No.
30-015-37362
10. Field and Pool, or Exploratory
Poker Lake South; Delaware
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/04/10 - 4/16/10 MIRU. DO cmt & DV Tool. CHC. PT to 4000#, ok. RU WL & RIH w/ GR/CBL. RIH w/ 3 1/8" TCP guns & perf 12,376-78'; 11,853-55'; 11,295-97'; 10,771-73' @ 6 spf: 48 holes. RU BJ acidize w/ 7 1/2% HCL. Test 5800#. LT. BD w/ 2% KCL. Pump 500g rust buster & 2 bbls 2% KCL, 3800g 7 1/2% w/10 BS. RU BJ & BD formation @ 1020# pump 476 bbls Spectra Frac 2800 pad, pump 9741# 100 mesh sd fr .25 ppg to 1 ppg @ MP 4856#. Pump 2571# 20/40 white sd. FL w/ 250 bbls 10# Linear Gel. ND Frac Valve. CHC w/200 bbls 2% KCL. RU BJ & CSG Saver. Frac well. Pump 2000g 7 1/2% HCL. Pump Spectra Frac 2800, 8548# 100 mesh sd, 323,616# 20/40 white sd, 106,706# 20/40 Super LC. FL w/ 249 bbls 10# Linear Gel. RD BJ & Stinger. FWB. RU JW WL & BJ. PU 5 1/2" CBP & 3 1/8" slick gun. RIH to CBP & guns to 8140'. Pump guns dn to 10,600 & set CBP. PT 4000#. Perf 10,788-90'; 10,256-58'; 9724-26'; 9192-94'; 8660-62' @ 6 spf: 48 holes. POOH w/ guns & setting tool. ND Frac Valve. NU BOP. RIH w/ pkr & set @ 10,304'. Spot 1800g 7 1/2% HCL. Pull pkr & set @ 8203' spot 2000g 7 1/2% HCL w/ 5 BS & 5 bbls acid. Test to 7000#. RD BJ. ND BOP. NU Frac. RU BJ & CSG Saver. Test to 8400#. BD perfs w/ frac gel. Pump 7,148 bbls Spectra Frac 2800 fluid, 7,148# 100 mesh sd, 323,794# 20/40 white sd. Tail w/ 92,775# 20/40 Super LC. FL w/ 200 bbls 10# Linear Gel. RD BJ & CSG SAVER. CHC. RIH w/ ESP pump land @ 7595'. ND BOP. NU ESP WH. RD PU. TOP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 5/20/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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*See Instruction on Reverse Side

