

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JUN 21 2010
NMOC D ARTESIA

WELL API NO. 30-015-20127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Square Lake Unit
8. Well Number 4
9. OGRID Number 216852
10. Pool name or Wildcat Square Lake GB SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator
CBS Operating Corp.

3. Address of Operator
P O Box 2236 Midland TX 79702

4. Well Location
Unit Letter I : 1650 feet from the south line and 990 feet from the east line
Section 19 Township 16S Range 31E NMPM Eddy County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU June 1, 2010. TOH with packer. Redress packer, found bad tubing.

Retested tubing in hole and circulated packer fluid.
Set packer at 2635'. Notified NMOC D for new MIT test.
Tested to 380 psi for 30 minutes.
Sent original chart to NMOC D in Artesia.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. A. Sirgo

TITLE Engineer

DATE June 16, 2010

Type or print name: M. A. Sirgo, III E-mail address: mastres@aol.com PHONE: 432/685-0878
For State Use Only

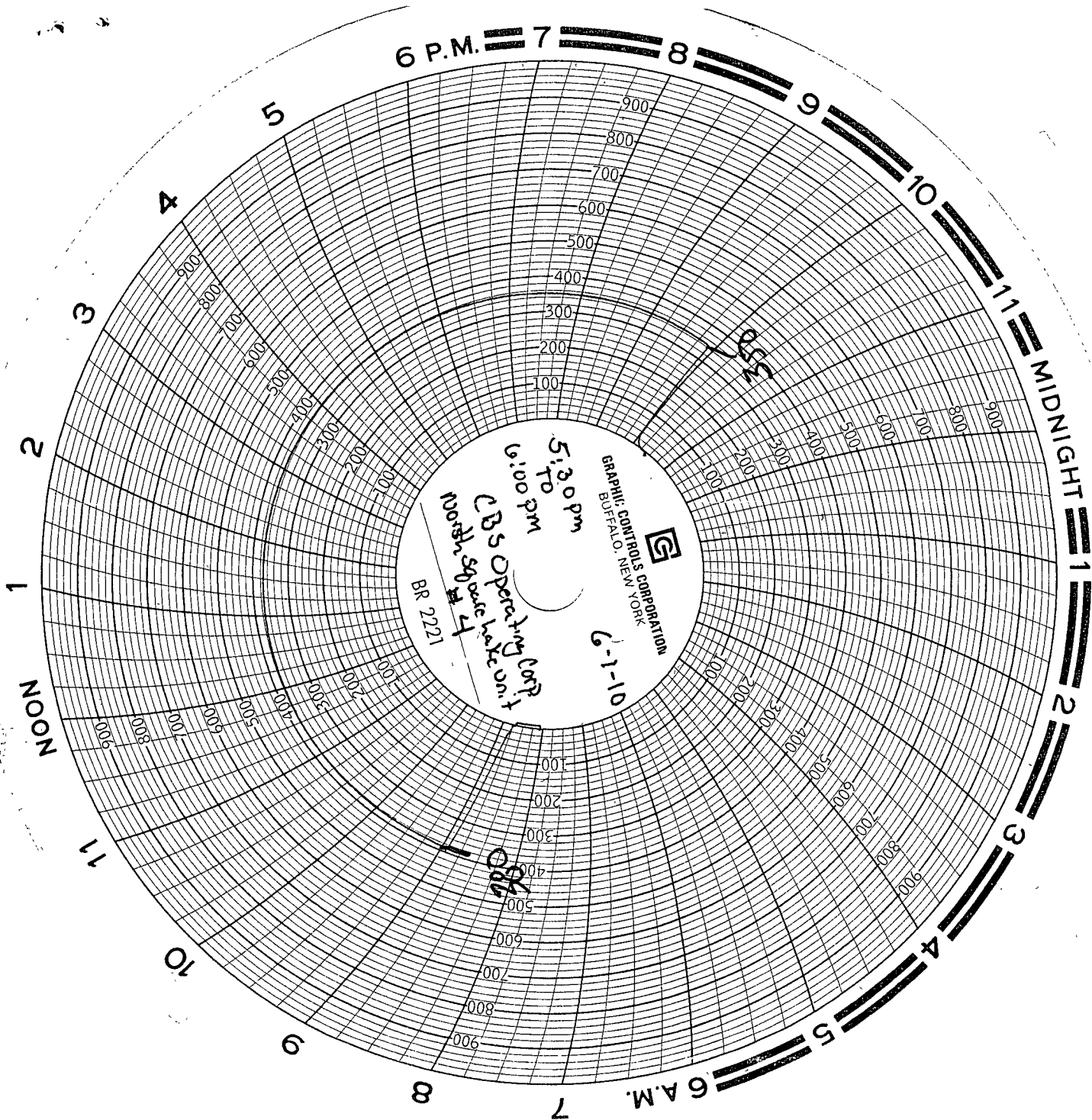
APPROVED BY:

Reynold Ince

TITLE Compliance Officer

DATE 6/22/10

Conditions of Approval (if any):



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