$\frac{\text{District I}}{1625 \text{ N}} \text{ French Dr} \text{ , Hobbs, NM } 88240$ District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of hability sho environment. Nor does approval relieve the operator of its responsibility to comply with a	•							
environment Nor does approval relieve the operator of its responsibility to comply with a operator: Fasken Oil and Ranch, Ltd.	OGRID #:	151416	RECEIVED					
Address: 303 W. Wall St., Ste. 1800, Midland, TX 79	9701		1111 2 2 2010					
Facility or well name: El Paso Federal No. 6			30N & 2 ZUIU					
API Number:30-015-23847 OCD Per	mit Number: Z]	0455	NMOCD ARTESIA					
API Number: 30-015-23847 OCD Per U/L or Qtr/Qtr J Section 2 Township 21S	Range 26E	County:	Eddy					
Center of Proposed Design: LatitudeLongitu	de		NAD: □1927 □ 1983					
Surface Owner: 🖾 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment								
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC								
Operation: Drilling a new well Workover or Drilling (Applies to activities w	hich require prior apr	proval of a peri	nit or notice of intent) X P&A					
3.								
Signs: Subsection C of 19.15.17.11 NMAC								
12"x 24", 2" lettering, providing Operator's name, site location, and emergency	telephone numbers							
Signed in compliance with 19.15.3.103 NMAC								
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of								
Instructions: Each of the following items must be attached to the application. Plantached.	ease indicate, by a ch	eck mark in th	e box, that the documents are					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	C							
 ☒ Operating and Maintenance Plan - based upon the appropriate requirements o ☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements 	f 19.15.17.12 NMAC) of 10 15 17 0 1	NMAC and 10.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API Number:			VIVIAC and 19.13.17.13 INVIAC					
☐ Previously Approved Operating and Maintenance Plan API Number:	····							
5.			(40.15.15.10.00.00.00.00.00.00.00.00.00.00.00.00.					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S Instructions: Please indentify the facility or facilities for the disposal of liquids, d								
facilities are required.								
			NM-01-0006					
		· · · · · · · · · · · · · · · · · · ·						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operation			15 17 12 NMA C					
□ Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection	on G of 19.15.17.13 N	IMAC						
6. Operator Application Certification:								
I hereby certify that the information submitted with this application is true, accurate	e and complete to the	best of my kno	wledge and belief.					
Name (Print):Kim Tyson	Title: Regu	latory Ar	nalyst					
Signature: Rim Dynn		6-21-201	1.0					
e-mail address: kimt@forl.com	Telephone:	432-687-1	1777					

7. OCD Approval: Permit Application (including closure plan) Closure P	layr (only)
OCD Representative Signature:	1000 Approval Date: 06 122/20/0
OCD Representative Signature: SUND KI	OCD Permit Number: 210455
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior of the closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure p	to implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.</i>	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below)	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operated. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirent. Name (Print):	nents and conditions specified in the approved closure plan.
` /	
Signature:	Date:
e-mail address:	Telephone:

Fasken Oil and Ranch, Ltd. El Paso Federal No. 6 2530' FEL & 2430' FNL Sec. 2, T21S, R26E Eddy County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use two 300 bbl skid mounted steel open top pits placed on location.

Operating and Maintenance Plan:

Each tank will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

Permirais	Company/Maine	Effective	County	Redilly/Mame	A Legals Maria
19	GANDY MARLEY INC	10/06/1994	Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004	Eddy	Loco Hills Landfarm	m-32-16 S-30 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981	Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000	Eddy .	OK HOT OIL SERVICES INC	O-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995	Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
13	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-9-20 S-38 E
25	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	D-14-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	g-5-25 S-37 E
34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	-31-21 S-38 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
39	PITCHFORK LANDFARM LLC	10/30/2002	Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
→ 6	CONTROLLED RECOVERY INC	04/27/1990	Lea	CONTROLLED RECOVERY	-27-20 S-32 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004	Lea	Blackwater Landfarm	f-1-25 S-37 E
38	SAUNDERS LANDFARM LLC	10/28/2002	Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004	Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
37	COMMERCIAL EXCHANGE, INC.	03/31/2003	Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991	San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
10	JFJ LANDFARM LLC	07/22/2002	San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987	San Juan	BASIN DISPOSAL EVAP, POND	F-3-29 N-11 W