

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
770' FSL, & 990' FEL, Section 9-18S-27E, Unit "P"

RECEIVED

FFR 0 4 2004

OCD-ARTESIA

5. Lease Designation and Serial No.
NMLC 065478B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hawk 9 P Federal #19

9. API Well No.
30-015-29517

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

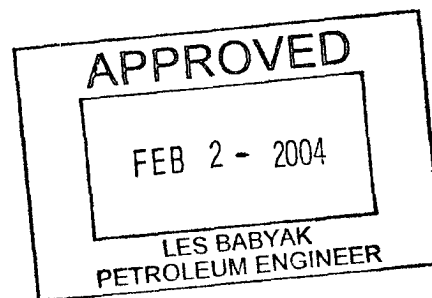
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: A CIBP was set at 1605' on 12/15/01.

1. Circulate wellbore full of 9.5 ppg mud.
2. Cap CIBP at 1605' with 100' cement
3. Spot balanced cement plug (200') from 1087' to 1287'. (8-5/8" casing shoe at 1187'). WOC. Tag cement plug.
4. Spot cement plug from 0' to 60'. WOC.
5. Cut off 8-5/8" casing 3' below ground level and install dry hole marker.
6. Restore location.

Cement: Class "C" at 14.8 ppg with a yield of 1.32 cu ft/sk

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Title Engineering Technician

Date 1/28/04

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Hawk 9P Federal #19		Field: Red Lake	
Location: 770' FSL, 990' FEL, Sec 9-18S-27E		County: Eddy	State: NM
Elevation: GL=3492'		Spud Date: 7/24/97	Compl Date: 8/8/97
API#: 30-015-29517	Prepared by: R. Slack	Date: 1/28/04	Revised: 1/28/04

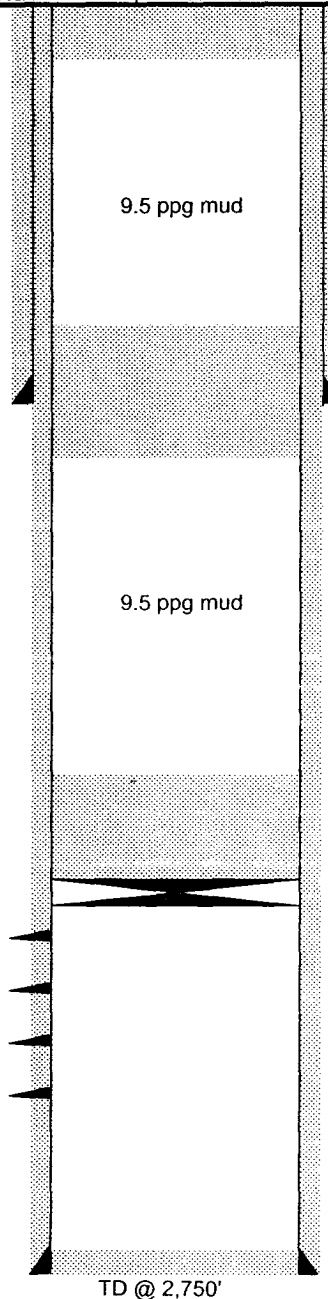
PROPOSED ☒

CURRENT ☐

12-1/4" hole
8-5/8", 24#, J55, 8RD STC @ 1187'
 Cmt'd w/ 550 sx. TOC @ surface

SAN ANDRES PERFS
1663' - 2519'

7-7/8" hole size
5-1/2", 15.5#, J55, 8RD LTC @ 2749'
 (4.95" ID). Cmt'd w/ 500 sx. TOC @ surface



Proposed
 Cement plug (60') @ 0' - 60'

Proposed
 Cement plug (200') @ 1087' to 1287'

Proposed
 100' Cement on top of CIBP @ 1605'

CIBP @ 1605' (set 12/15/01)

PBTD @ 2704'

TD @ 2,750'

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PROPOSED ☐

CURRENT ☒

NOTE:

Rods and tubing were pulled from well on 12/15/2001. A 15 minute MIT was performed w/ no leak off on 12/16/01 Well shut in.

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