Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30- 015-33069 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) STATE 20 "B" RECEIVED 1. Type of Well: Oil Well X FEB 0 2 2004 Gas Well Other 2. Name of Operator 8. Well No. OCD-ARTESIA Clayton Williams Energy, Inc. 3. Address of Operator 9. Pool name or Wildcat Six Desta Drive, Suite 3000, Midland, Texas 79705 EMPIRE, EAST (YESO) 96610 4. Well Location Unit Letter A: 330 feet from the NORTH line and 330 feet from the EAST line Section Township 17S Range 29E NMPM EDDY County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: RIG RELEASE \*AMENDED REPORT\* 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/14-21/04 Drill 7 7/8" hole to 4327'. Ran Open Gamma-Collar Dual Spaced Nuetron log f/TDutos surface. 01/21/04 Ran 107 jnts 17# J-55 LT&C casing, set @ 4327'. DY tool set @ 2592'. Cement 1st stage: 420 sx 50:50 POZ PP, mixed @ 14.2 ppg, 1.351 yld. Drop bomb, open dv tool and circulate. Cement 2nd stage: 500 sx HLPP, mixed @ 12.4 ppg, 2.115 yld. Tail w/ 130 sx PP, mixed @ 14.8 ppg, 1.345 yld. Circulate 106 sx to surface. 01/22/04 Drilling rig released @ 18:00 hrs on 01/21/04. Waiting on Completion. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DRILLING TECHNICIAN TITLE DATE **01/29/04** Type or print name TERRY CARTER Telephone No. 432/688-3440 (This space for State use) FEB 0 3 2004 JUNE BEORDS ONLY SUPERVISOR, DISTRICT H

DATE

APPPROVED BY

Conditions of approval, if any: