

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

PM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)  
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SESE SL 170' FSL & 790' FEL BHL 330' FSL & 330' FWL  
Sec 29-T16S-R28E

5 Lease Serial No.

NMNM-54856

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Dickens 29 Federal 1H

9 API Well No  
30-015-37385

10. Field and Pool or Exploratory Area  
Dog Canyon; Wolfcamp

11 Country or Parish, State  
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revise Cementing Program & TOC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to revise the production casing cement plan and TOC to the following attached:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/07/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

JUN 7 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MZ

**Ysasaga, Stephanie**

**From:** Cooper, Mark  
**Sent:** Sunday, June 06, 2010 6:20 AM  
**To:** dustin\_winkler@blm.gov  
**Cc:** Ysasaga, Stephanie; McGowen, Gregory  
**Subject:** Dickens 29 Federal 1H

Dustin,

Devon Energy respectfully requests to revise the production casing cement plan for the Dickens 29 Federal 1H as follows:

Stage 1:

Lead: 350 sacks (35:65) Poz (Fly Ash):Class H Cement, 12.5 ppg, 2.05 cf/sk

Tail: 1415 sacks (50:50) Poz (Fly Ash):Class H Cement, 14.2 ppg, 1.28 cf/sk

DV tool at 4,500 ft

Stage 2:

Lead: 540 sacks (35:65) Poz (Fly Ash):Class C Cement, 12.5 ppg, 2.04 cf/sk

Tail: 100 sacks (60:40) Poz (Fly Ash):Class C Cement, 13.8 ppg, 1.37 cf/sk

Planned TOC 1,800 ft (9-5/8" casing is set at 2,313 ft).

Thank you.

Mark Cooper  
Drilling Engineer  
Western Division Permian Drilling  
405-228-8264 (office)  
405-613-7184 (cell)  
405-513-6557 (home)  
[mark.cooper@dvn.com](mailto:mark.cooper@dvn.com)

Devon Energy Production Company, LP  
NM-54865-- Dickens 29 Federal #1H  
API: 30-015-37385  
Eddy County, New Mexico

RE: Cement Change – Conditions of Approval

**Centralizers required on horizontal leg, must be type for horizontal service and minimum of one every other joint.**

1. The minimum required fill of cement behind the **5-1/2** inch production casing is:

a. First stage to DV tool, cement shall:

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☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool, cement shall:

☒ Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

**DHW 060610**