

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30.015.00901
		5. Indicate Type of Lease STATE ☒ FEE ☐
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		6. State Oil & Gas Lease No. 2029
2. Name of Operator BP America Production Company		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'Q'
3. Address of Operator P.O. Box 1089 Eunice NM 88231		8. Well Number 5
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>W</u> line Section <u>16</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		9. OGRID Number 00778
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484' GR		10. Pool name or Wildcat EMPIRE ABO
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tbng, csg and surface pipe for pressure - bleed off into containment. Kill well as necessary.
- Monitor well and assure it is stable. ND WH, remove tbg joint/sub, NU BOP. Test BOP and csg to 500 psi.
- TIH w/ bull plug and perf nipple on 2 3/8" work string and tag CIBP/cement at 5330'. Circulate hole w/ mud-laden fluid (9 ppg, 1250# gel/100 bbl).

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 6/23/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 677-3642 x210

For State Use Only

APPROVED BY PD Hake TITLE Approval Granted providing work DATE 6/28/2010
Conditions of Approval, if any: is complete by 9/28/2010

4. TOH to 3100' (Glorieta top = 2910'). Spot 360' balanced cement plug from 3100' – 2740' using 25 sx Class C neat. PU to 2500' and WOC 2 hours minimum. Tag Glorieta plug and record depth on daily report; re-spot if necessary.
5. TOH to 1580' (surface casing shoe = 1527', Queen top = 598'). Fill 4 ½" casing from 1580' to surface with 110 sx Class C neat (estimated, pump until good cement returns). TOH LD tubing.
6. If necessary, fill casing with cement to 3' below ground level after LD tubing.
7. RD PU.
8. Dig out WH and cut-off casingheads to 3' below GL.
9. Install regulation dry-hole marker. Clean location and prepare for NMOCD inspections.

