

Correction

hm

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL APPL NO.
30-005-64056

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No V-8285

5. Lease Name or Unit Agreement Name
Sumner State

6. Well Number
2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
☒ **COMPLETION REPORT** (Fill in boxes # 1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mack Energy Corporation

9. OGRID
13837

10. Address of Operator
P.O. Box 960 Artesia, NM 88210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	15S	29E		965	North	330	West -	Chaves
BH:										

13. Date Spudded 12/17/2008	14. Date T D Reached 1/5/2009	15. Date Rig Released 1/8/2009	16. Date Completed (Ready to Produce) 12/28/2009	17. Elevations (DF and RKB, RT, GR, etc) 3869' GR
18. Total Measured Depth of Well 7850'	19. Plug Back Measured Depth 3928'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR, CNL, FDC, DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3155-3598' County Line Tank; Abo

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	442'	17 1/2	500sx	None
8 5/8	32#	1824'	12 1/4	750sx	None
5 1/2	17#	3928'	7 7/8	1005sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	3638'

26. Perforation record (interval, size, and number)
3155-3313', .41, 25 holes, Squeezed w/ 250sx
3474.5-3598', .41, 35 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3155-3598'	See C-103 for details

28. PRODUCTION

Date First Production 1/06/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump	Well Status (Prod or Shut-in) Production Clerk
Date of Test 1/19/2010	Hours Tested 24 hours	Choke Size
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 0
Water - Bbl 260	Gas - Oil Ratio 36.300	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Waiting on Pipeline

30. Test Witnessed By
Robert C. Chase

31. List Attachments
Deviation Survey & Logs

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 3/24/2010

E-mail Address jerrys@mackenergycorp.com