Form 3160-5 (August, 2007)

## OCD-ARTESIA

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

/ REC	-AM
FORM APPROVED	2 2010
OMB Not 1004-0137 Expires July 31-2010  Lease Serial No	,
NMNM114976	SOIA/
f Indian, Allottee, or Tribe Name	•

SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No	MNM114976		
Do not use this form for proposals to drill or to re-enter an			6 If Indian, Allotte	111111111111111111111111111111111111111		
abandoned well. Use Form 3160-3 (APD) for such proposals.			7 If Unit or CA A	greement Name and/or No		
1 Type of Well	SUBMIT IN TRIPLICATE - Other Instructions on page 2.  1 Type of Well					
Oil Well X Gas Well	rell Other			8 Well Name and No		
2 Name of Operator			Golden Lane 31 Federal #1  9 API Well No			
Marbob Energy Corporation  3a Address 3b Phone No (include area code)						
	PO Box 227 (575) 748-3303			0-015-35763		
Artesia, NM 88211-0227  4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		10 Field and Pool, or Exploratory Area Golden Lane; Morrow (Gas)				
400 FSL 980 FWL, Sec. 31-T20S-R30E, Unit M			11 County or Parish, State			
				Eddy Co., NM		
	PRIATE BOX(S) TO IND			RT, OR OTHER	DATA	
TYPE OF SUBMISSION		T`	TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (	Start/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	l	Well Integrity	
Subsequent Report	Casing Repair	New Construction	X Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Dispo	Water Disposal		
Marbob Energy Corpora as follows:  Set CIBP @ 12640'.	ation proposes to perfor	ate, acidize, test and	l possibly frac th	ne Morrow & A	toka zones	
Morrow 4 Sand	12598' - 1260	3' (36 shots)	50	00 gal NE Fe 7 1	/2% HCl Morrow acid	
Set CIBP + 35' cmt @ 1	2560'					
Atoka		6' (102 shots)	1500 gal NE Fe 7 1/2% HCl acid			
SEE ATTACHED FOR						
CONDITIONS OF APPROVAL						
11 Thereby certify that the foregoing in Name (Primed Typed)	s true and conect	I				
Diana	1 J Briggs)	Title	****	Production Man	ager	
Stenature						
- Jillille	1) \\ \( \( \) \\ \\ \\ \( \) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		AF	PPAGEO		
	THIS SPACE F	R FEDERAL OR S	STATE CHECK	USELOVEL		
Approved by  Conditions of approval, if any re attacectify that the applicant holds legal or which would entitle the app		the subject lease Office	/s/ Di	NY 28 2010° ustin Wink	let	
Title 18 U.S.C. Section 1001 AND T. States any false, fictitious or fraudulent	title 43 USC Section 1212, mastatements of representations as to		on knownureated	F LAND MANAGE	WENCE OF figency of the United	

SHOW BUREAL OF HAND MANAGEMENT of figency of the United on CARLSBAD FIELD OFFICE

Marbob Energy Corporation NM-114976: Golden Lane 31 Federal #1 API: 30-015-35763 Eddy County, New Mexico

RE: Plug back NOI – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

5M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Contact the appropriate BLM office at least 24 hours prior to starting plug back operations. For wells in Eddy County, call 575-361-2822.

Plug back should follow the procedure below:

- 1. Drill out CIBP at 12955'.
- 2. Spot cement from CIBP at 13030' to 12625' or shallower, minimum 25sx. WOC and tag at 12625' or shallower. Re-spot if necessary. (Perfs Morrow top)

If the first perf interval from 12598'-12603' within the ATOKA formation (based on formation tops from the completion report) is not productive, then the CIBP will be set and the second interval perfed.

Submit subsequent report with accurate wellbore schematic and new completion report once work is completed.

DHW 052410