

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator **SandRidge Exploration and Production, LLC**3 Address **123 Robert S Kerr Ave, Oklahoma City, OK 73102**3a Phone No. (include area code)
405-429-5682

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1310' FNL & 560' FWL**

At top prod interval reported below

At total depth

14 Date Spudded
02/15/201015 Date T.D Reached
02/24/201016 Date Completed
☐ D & A ☒ Ready to Prod5 Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NMNM071030X8 Lease Name and Well No.
Skelly Unit #5029. AFI Well No.
300153700610. Field and Pool, or Exploratory
Grayburg, Jackson, SR Q G SA11 Sec., T, R, M, on Block and
Survey or Area **21 17S 31E**12 County or Parish **Eddy** 13 State
NM17 Elevations (DF, RKB, RT, GL)*
3728' GL18. Total Depth **MD 3900**
TVD19. Plug Back T D **MD 3844**
TVD20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL-CBL-GR-CCL22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	439		365	87.12	circ	0
7-7/8	5-1/2	17	0	3900		1150	359.81	circ	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	2855							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg/SA	2854	3620	3499-3620	2 spf	95	open
B)			3172-3276	2 spf	50	open
C)			2854-3120	2 spf	81	open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3499-3620	3000 gals 15% NEFE acid
3172-3276	2000 gals 15% NEFE acid
2854-3120	4500 gals 15% NEFE acid; frac w/ 55000# 20/40 sd

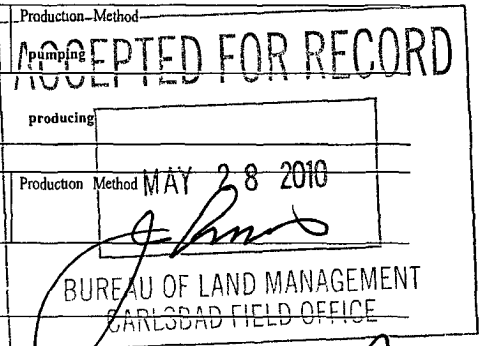
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production-Method
04/14/2010	05/02/2010	24	→	72	4	104	37.8		pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	SI 100	450	→	72	4	104	55		producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



m2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Grayburg	2854	3120	Oil, Gas, Water	Rustler Anhydrite	277
San Andres	3172	3620	Oil, Gas, Water	Salado Salt	445
				Yates	1511
				Seven Rivers	1844
				Queen	2437
				Grayburg	2785
				San Andres	3151

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Terri Stathem

Title Regulatory Manager

Signature

Date 05/25/2010

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.