

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bogle State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat <del>Wildcat; Wolfcamp</del> 97223

RECEIVED

MAY 27 2010

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Devon Energy Production Co., LP

3. Address of Operator  
20 North Broadway, OKC OK 73102-8260

4. Well Location

Unit Letter H : 2560 feet from the North line and 660 feet from the East line  
Section 2 Township 16S Range 27E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc )  
3578' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT TEST & CHART, REQUEST TA STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully advises an MIT test & chart was done on the  
referenced well and requests TA status:

05/20/2010 – 05/24/2010:

MIRU – Ld 4.5" w/37 bbls, well circulated up to 13 3/8" csg. Unset pkr. POOH std back 200 jts 4.7# J-55 tbg – LD 49 jts tbg. O/o tool, pkr, 6' tbg sub, WL re-entry guide. MIRU WL. RIH 3.75" GR – POOH WL – RIH set CIBP @ 7900' – POOH WL. RIH dmp 35' cmt on CIBP. POOH WL. MU & RIH 4.5" CIBP – set @ 6,475'. POOH WL. Dmp 35' cmt on top CIBP. POOH RDMO WL. RIH trt pkr on 3 jts tbg – set pkr ld tbg & csg w/53 bbls H2O. Tst plug 500 psi – held 15 min, no loss. Load ann w/1 bbl – circ up 8 5/8" csg POOH, LD pkr – close all surf valves & tst csg 600 psi – held 30 min w/20 psi press loss. RIH pkr on 1 jt tbg – pre-test 560 psi – pressure 540 psi in 30 minutes – OCD rep Darold Gray witness MIT 540 psi start – 525 psi 30 min SIP – pass tst. POOH LD pkr – RIH open ended 202 jts 2 7/8 4.7# J-55 tbg – EOT @ 6,401' – ND BOP, NU WH – SDFN.

Note: Chart was taken with Darold Gray after MIT test completed.

Temporary Abandoned Status Approved  
Until 5/1/2014

Spud Date:

Rig Release Date:

LAST PROD 5/1/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 05/25/2010

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: 405-552-7802

For State Use Only

APPROVED BY: Richard Inas TITLE COMPLIANCE OFFICER DATE 6/17/10  
Conditions of Approval (if any):